

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. Lease Designation and Serial No. Fee <input checked="" type="checkbox"/>
b. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone <input type="checkbox"/>		6. If Indian, Allottee or Tribe Name NA
2. Name of Operator LINMAR ENERGY CORPORATION		7. Unit Agreement Name NA
3. Address of Operator P.O. Box 1327, Roosevelt, Utah 84066		8. Farm or Lease Name Fieldsted
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1718' FEL, 1496' FSL <input checked="" type="checkbox"/> NW $\frac{1}{4}$ , SE $\frac{1}{4}$ , Sec. 27) At proposed prod. zone Same		9. Well No. 2-27A4
14. Distance in miles and direction from nearest town or post office* 1 $\frac{1}{2}$ miles west of Altamont, Utah		10. Field and Pool, or Wildcat <input checked="" type="checkbox"/> Altamont
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 1496'	16. No. of acres in lease 640	11. Sec., T., R., M., or Blk. and Survey or Area Sec. 27, T1S, R4W U.S.B. & M.
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 2500'	19. Proposed depth 14,500	12. County or Parrish 13. State Duchesne Utah
21. Elevations (Show whether DF, RT, GR, etc.) 6323' GR	20. Rotary or cable tools Rotary	22. Approx. date work will start* April 15, 1984
23. PROPOSED CASING AND CEMENTING PROGRAM		

Contact Mr. Ed Whicker @ 722-4546 for additional information.

See attached Prognosis for details.

AFE to drill the well has been sent to all potential working interest owners.

Water rights will be properly obtained prior to spudding.

This is a 320 acre test well to the Wasatch formation.

It is understood that the two wells in the Section will not be produced concurrently beyond the 60 day test period.

Due to the low productivity of the surrounding wells, Linmar Energy Corp. feels

it is economically and geologically essential to drill as far East as practical.☒ The surface owner has been contacted.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

*Gerry D. Alhred*

Title

CONSULTANT

Date

2 APRIL '84

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Conditions of approval, if any:

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: 4/15/84  
BY: [Signature]

\*See Instructions On Reverse Side

# LINMAR ENERGY CORP. WELL LOCATION PLAT FIELDSTED 2-27A4

LOCATED IN THE NW $\frac{1}{4}$  OF THE SE $\frac{1}{4}$  OF  
SECTION 27, T1S, R4W, U.S.B.&M.

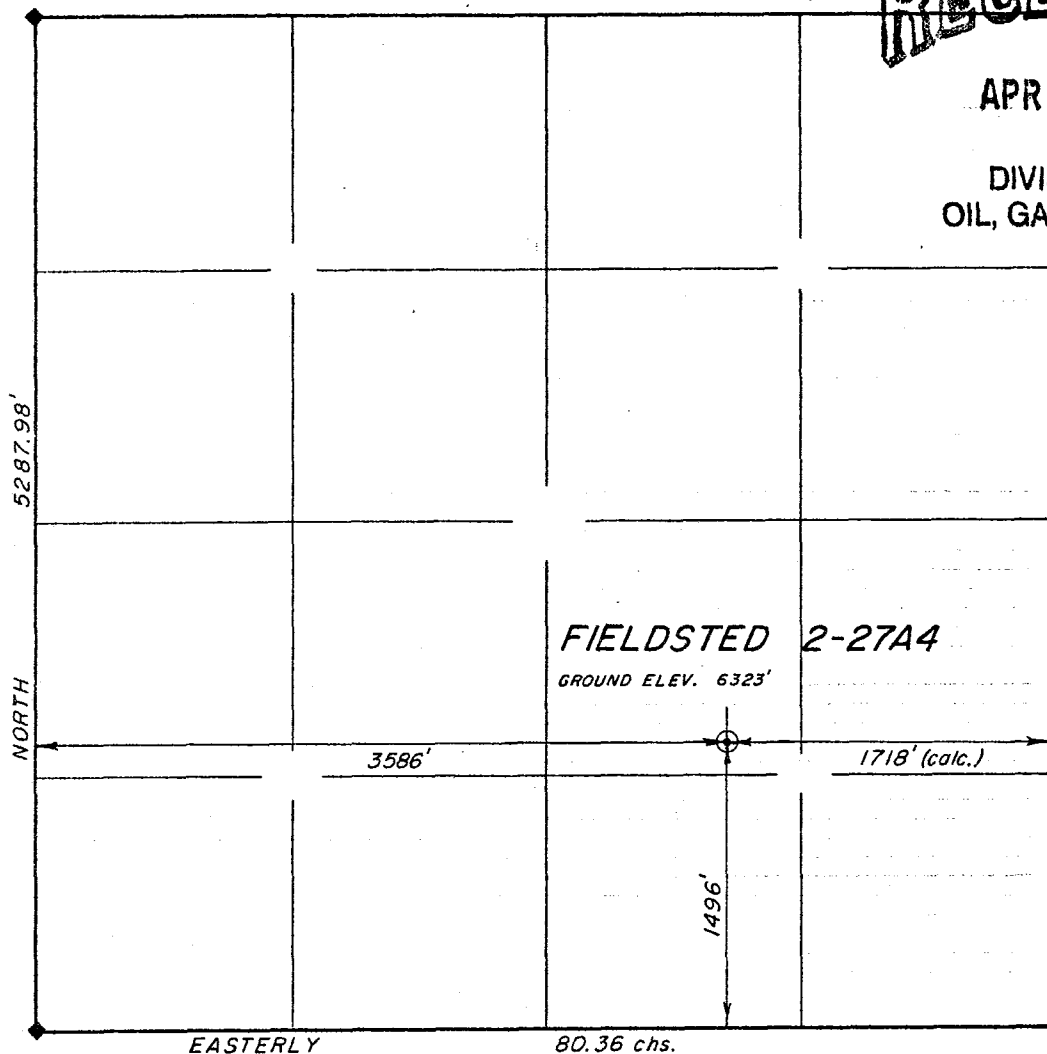
**RECEIVED**

APR 4 1934

DIVISION OF  
OIL, GAS & MINING

NORTH

SCALE: 1"=1000'



## LEGEND & NOTES

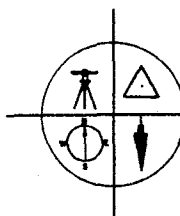
- ◆ CORNERS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS  
USED FOR REFERENCE AND CALCULATIONS.

## SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared  
from field notes of an actual survey  
performed by me, during which the shown  
monuments were found or established.

*Jerry D. Allred*  
Jerry D. Allred, Registered Land  
Surveyor, Cert. No. 3817 (Utah)



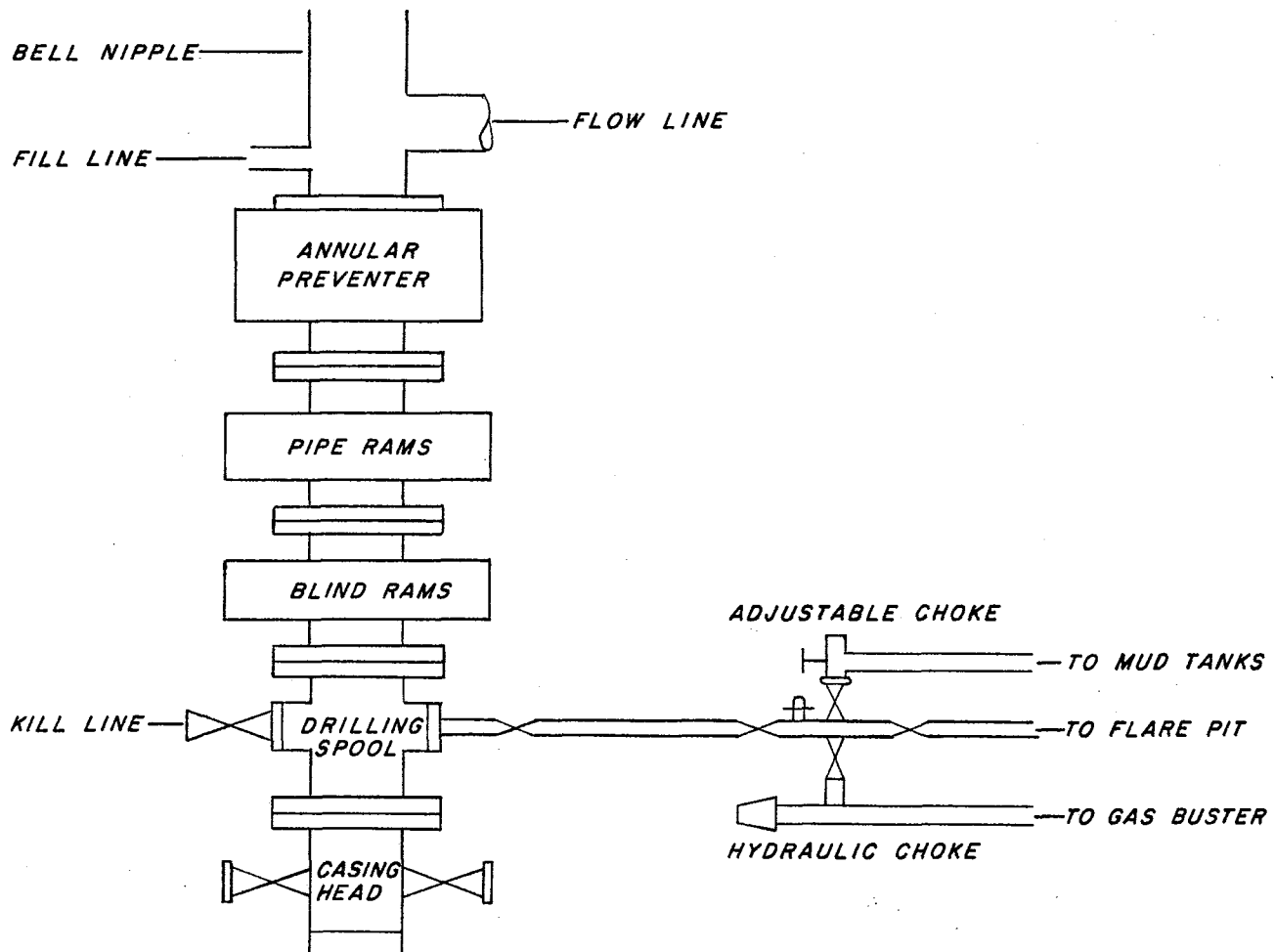
**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants

121 North Center Street  
P.O. Drawer C  
DUCHESNE, UTAH 84021  
(801) 738-5352

2 Apr. '84

82-121-030

## BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe.

All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string.

The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxillary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

LINMAR ENERGY CORPORATION

Fieldsted 2-27A4

NW¼, SE¼, Section 27, T1S, R4W, U.S.B.&M.

Duchesne County, Utah

2 April 1984

WELL PROGNOSIS

1. Surface Formation: Duchesne River Formation

2. Estimated Formation Tops:

Green River Formation: 8,500'

Wasatch Formation: 11,000'

3. Expected Mineral Bearing Depths:

Fresh Water: Surface to 500'

Saline Water: 500' to TD

Oil & Gas: 7,500 to TD

4. Casing Program:

All casing is to be new.

Depth	Bit	Casing	Weight	Grade	Cement
Surf-40'	30"	20"	Line Pipe		Cement to surface
Surf-1,500'	12.25	9.625	36#	K55	Cement to surface
Surf-11,500'	8.75	7.00	26,29,32	S95	500 CF
11,400'-14,500'	6.00	5.00	18	P110	500 CF

5. Pressure Control: See attached diagram.

Minimum 3000 PSI Double rams to be installed after setting surface pipe.

5000 PSI Double rams with Spherical BOP to be installed after setting  
7" Long String.

BOP's to be tested to 3000 PSI after installation and operated daily.

6. Drilling Mud:

Well to be drilled to 6500' with fresh water. Fresh gel mud, weighted with barite, as required, will be used from 6500' to TD. A minimum of 200 bbls of mud will be maintained in the mud tanks during normal operations. After setting the Long String, a minimum of 1000 sacks of barite will be on location.

7. Auxillary Equipment:

(1) Top and botton kelly cocks, (2) PVT equipment, and (3) stabbing valve will be maintained on the drilling floor, after reaching the top of the Wasatch formation. A choke manifold, with automatic choke, and a gas buster will also be available, when drilling overpressured intervals.



8. Formation Evaluation:

No cores or DSTs are anticipated.

DIL-GR logs will be run from the Surface pipe to TD.

CNL-FDC and mud logs will be run from 8,500' to TD.

9. Drilling Hazards:

Overpressured intervals are expected in the lower Wasatch Formation. Pressure control equipment, weighted muds, and mud monitoring, previously outlined, will be adequate to maintain control of the well. No other drilling hazards are anticipated.

10. Timing:

The anticipated spud date is April 15, 1984.

Estimated drilling time is 100 days.

The completion will take another 15 days.

OPERATOR

Linnar Energy Corp.

DATE

4-5-84

WELL NAME

Fieldsted 2-27A4

SEC

NWSE 27

T

15

R

4W

COUNTY

Duchess

43-013-30915

API NUMBER

Free

TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

HL

☐☐

NID

☐

PI

☐☐

MAP

☐☐

PROCESSING COMMENTS:

Best well

Prod Water

4/26/84 water OK

Temp Appl. 59848(43-9538)  
/Mike Winn water rights

X

APPROVAL LETTER

SPACING:

☐

A-3

UNIT

☒

c-3-a

140-12 8/27/81  
CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

1- Water OK 4/26/84

2- Best well Compliance

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☒ ORDER 140-12

☐ UNIT \_\_\_\_\_

☐ c-3-b

☐ c-3-c

☐ CHECK DISTANCE TO NEAREST WELL.

☐ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☐ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☐ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

April 5, 1984

Linnar Energy Corporation  
P O. Box 1327  
Roosevelt, Utah 84066

RE: Well No. Fieldsted 2-27A4  
NWSE Sec. 27, T. 1S, R. 4W  
1496' FSL, 1718' FEL  
Duchesne County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-12 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Strict compliance with the conditions for drilling and producing test wells as ordered in Cause No. 140-12, specifically, production testing time limitations, bottom hole pressure information submittal and damage liability assumption.

In addition, the following actions are necessary to fully comply with this approval:

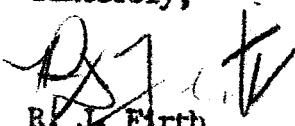
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-5068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Linmar Energy Corporation  
Well No. Fieldsted 2-27A4  
April 5, 1984  
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30915.

Sincerely,

  
R. J. Firth  
Associate Director, Oil & Gas

RJF/as

Enclosures

RECEIVED TEMPORARY

Application No. 1-59848

APPLICATION TO APPROPRIATE WATER

WATER RIGHTS

STATE OF UTAH

43-9538

NOTE:—The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah; for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation ☐ Domestic ☐ Stockwatering ☐ Municipal ☐ Power ☐ Mining ☐ Other Uses ☒

2. The name of the applicant is Linmar Energy Corporation

3. The Post Office address of the applicant is P.O. Box 1327, Roosevelt, Utah 84066

4. The quantity of water to be appropriated .015 second-feet and/or \_\_\_\_\_ acre-feet

5. The water is to be used for Oil Well drilling from April 15, 1934 to April 15, 1985  
(Major Purpose) (Month) (Day) (Month) (Day)

other use period \_\_\_\_\_ from \_\_\_\_\_ to \_\_\_\_\_  
(Minor Purpose) (Month) (Day) (Month) (Day)

and stored each year (if stored) from \_\_\_\_\_ to \_\_\_\_\_  
(Month) (Day) (Month) (Day)

6. The drainage area to which the direct source of supply belongs is \_\_\_\_\_  
(Leave Blank)

7. The direct source of supply is\* Sump (Ground water)  
(Name of stream or other source)

which is tributary to \_\_\_\_\_, tributary to \_\_\_\_\_

\*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Duchesne County, situated at a point\*  
North 1330 ft. East 1518 ft. from SE Corn. Sec. 27, T1S, R4W USB&M

\*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of 15 ft. by 15 ft. Sump 8 ft. deep

10. If water is to be stored, give capacity of reservoir in acre-feet \_\_\_\_\_ height of dam \_\_\_\_\_  
area inundated in acres \_\_\_\_\_ legal subdivision of area inundated \_\_\_\_\_

11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:

\_\_\_\_\_ Total \_\_\_\_\_ Acres

12. Is the land owned by the applicant? Yes \_\_\_\_\_ No XX If "No," explain on page 2.

13. Is this water to be used supplementally with other water rights? Yes \_\_\_\_\_ No XX  
If "yes," identify other water rights on page 2.

14. If application is for power purposes, describe type of plant, size and rated capacity. \_\_\_\_\_

15. If application is for mining, the water will be used in \_\_\_\_\_ Mining District at  
the \_\_\_\_\_ mine, where the following ores are mined \_\_\_\_\_

16. If application is for stockwatering purposes, number and kind of stock watered \_\_\_\_\_

17. If application is for domestic purposes, number of persons \_\_\_\_\_, or families \_\_\_\_\_

18. If application is for municipal purposes, name of municipality \_\_\_\_\_

19. If application is for other uses, include general description of proposed uses To be pumped  
approximately 260 ft. for drilling the Fieldsted 2-27A4 oilwell.

20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. NW $\frac{1}{4}$  SE $\frac{1}{4}$  SEC. 27, T1S, R4W, USB&M

21. The use of water as set forth in this application will consume .015 second-feet and/or acre-  
feet of water and NONE second feet and/ or acre feet will be returned to the natural  
stream or source at a point described as follows: \_\_\_\_\_

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

#12      Linmar intends to lease land for purposes of drilling the Fieldsted 2-27A4.

[Lined area for additional facts]

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Linmar Energy Corporation by: Michael Quinn Petroleum Engineer  
Signature of Applicant\*

\*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH, }  
County of..... } ss

On the ..... day of ....., 19....., personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:

(SEAL)

Notary Public

# FEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH

Flow rate — c.f.s.	Cost
0.0 to 0.1 .....	\$ 15.00
over 0.1 to 0.5 .....	30.00
over 0.5 to 1.0 .....	45.00
over 1.0 to 15.0 .....	45.00 plus \$7.50 for each cfs above the first cubic
over 15.0 .....	150.00 foot per second.

## Storage — acre-feet

0 to 20 .....	22.50
over 20 to 500 .....	45.00
over 500 to 7500 .....	45.00 plus \$7.50 for each 500 a.f. above the first
over 7500 .....	150.00 500 acre feet.

(This section is not to be filled in by applicant)

## STATE ENGINEER'S ENDORSEMENTS

1. April 12, 1984 Application received by mail in State Engineer's office by JHB
2. .... Priority of Application brought down to, on account of .....
3. 4-20-84 Application fee, \$15.00, received by JHB Rec. No. 25620
4. .... Application microfilmed by ..... Roll No. ....
5. 4-23-84 Indexed by am Platted by .....
6. April 12, 1984 Application examined by JHB
7. .... Application returned, ..... or corrected by office .....
8. .... Corrected Application resubmitted by mail to State Engineer's office.
9. .... Application approved for advertisement by .....
10. .... Notice to water users prepared by .....
11. .... Publication began; was completed .....
12. .... Proof slips checked by .....
13. .... Application protested by .....
14. .... Publisher paid by M.E.V. No. ....
15. .... Hearing held by .....
16. .... Field examination by .....
17. April 12, 1984 Application designated for approval JHB S.E.
18. 5/11/84 Application copied or photostated by slm proofread by .....
19. 5/11/84 Application approved rexxed
20. Conditions:

This Application is approved, subject to prior rights, as follows:

  - a. Actual construction work shall be diligently prosecuted to completion.
  - b. Proof of Appropriation shall be submitted to the State Engineer's office by NPR
  - c. TEMPORARY APPROVAL -- EXPIRES April 15, 1985.
21. .... Time for making Proof of Appropriation extended to .....
22. .... Proof of Appropriation submitted.
23. .... Certificate of Appropriation, No. ...., issued

Dee C. Hansen  
Dee C. Hansen, P.E., State Engineer

Application No. T. 59848

BASE  
 4-24-84  
 4-24-84  
 4-24-84



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2480 FEL 1506 FSL		8. FARM OR LEASE NAME Fieldsted
		9. WELL NO. 2-27A4
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 27-T1S-R4W, USM
14. PERMIT NO. 43-013-30915	15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6323 GR	12. COUNTY OR PARISH Duchesne
		13. STATE UT

*Location change*

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Per conversation between E.B. Whicker and Ron Firth, Linmar has move the subject location, 762 feet West, to avoid conflicts with the Lake Fork River.

The distance to the offset well has increased slightly.

New Plats are enclosed.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: April 24, 1984  
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED E.B. Whicker TITLE Manager of Engineering DATE April 24, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
NATURAL RESOURCES  
Water Rights

file  
Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dee C. Hansen, State Engineer

1636 West North Temple • Salt Lake City, UT 84116 • 801-533-6071

May 11, 1984

Linmar Energy Coporation  
P.O. Box 1327  
Roosevelt, UT 84066

Dear Applicant:

RE: TEMPORARY APPLICATION  
NUMBER 43-9538 (T59848)

Enclosed is a copy of the above numbered approved Temporary Application. This is your authority to construct your works and to divert the water for the uses described.

While this approved application does give you our permission to divert and use water, it does not grant easements through public or private lands in order to gain access to the source nor to convey the water to the place of use, nor does this approval eliminate the need for such other permits as may be required by this Division or any other agency in implementing your diversion.

This application will expire April 15, 1985, and it is expected that no diversion or use of the water will be done after that date unless another proposal has been made and approved.

Your contact with this office, should you need it is with the Area Engineer, Robert Guy. The telephone number is (801)789-3714.

Yours truly,

Dee C. Hansen, P. E.  
State Engineer

DCH:slm

Enclosure

**TEMPORARY**

# DOUBLE "D" ENTERPRISES

B.O.P. Test Report

RECEIVED

MAY 17 1984

DIVISION OF OIL  
GAS & MINING

B.O.P. TEST PERFORMED ON (DATE).....5-17-84.....  
OIL CO.: .....Linmar.....  
WELL NAME & NUMBER.....Feldstead 2-2744.....  
SECTION.....  
TOWNSHIP.....  
RANGE.....  
COUNTY.....Duchesne.....  
DRILLING CONTRACTOR.....H.S. Drilling # 32.....  
INVOICES BILLED FROM: DOUBLE "D" ENTERPRISES, INC.  
213 Pine Street - Box 560  
Shoshoni, Wyoming 82649  
Phone: (307) 876-2308 or (307) 876-2234  
  
TESTED BY: DOUBLE "D" ENTERPRISES, INC.  
608 N. Vernal Ave.  
Vernal, UT 84078  
Phone: (801) 781-0448 or (801) 781-0449  
  
OIL CO. SITE REPRESENTATIVE.....Cary Smith.....  
RIG TOOL PUSHER.....Ernie.....  
TESTED OUT OF.....Vernal office.....  
NOTIFIED PRIOR TO TEST: .....  
COPIES OF THIS TEST REPORT SENT COPIES TO: .....Co. Rep.....  
.....Tool Pusher.....  
.....Utah Division of Oil Gas & Mining.....  
  
ORIGINAL CHART & TEST REPORT ON FILE AT: .....Vernal.....OFFICE

# DOUBLE "D" TESTING

P.O. Box 560  
Shoshoni, Wyoming 82649  
307-876-2308

DELIVERY TICKET

Nº 1686

RENTED TO Linmar / U.S. Drilling #32 NO. \_\_\_\_\_

DATE 5-12-84

ORDERED BY \_\_\_\_\_ LEASE Feldstead WELL NO. 2-27A4

Rental begins when tools leave our warehouse and continues until returned thereto. Rental day starts at midnight and part day shall be charged as full day.

TRANSPORTATION - TO AND FROM JOBSITE 120 MILES at 1.00 \$ 120.00

## DOUBLE D Portable BLOWOUT PREVENTER PRESSURE TESTING SERVICE:

First eight hour test period ..... \$ 800.00  
Additional eight hours or fraction. .... 6 Hrs. at 50.00 ..... \$ 300.00

### Items Tested:

Blind rams to 4500 # \_\_\_\_\_ Csg. to lost 400 lbs over 15-min. Choke Manifold 4500 #  
Pipe rams to 4500 # \_\_\_\_\_ Hydrl B O P to 3500 # \_\_\_\_\_ Kelly Cock 4500 #  
\_\_\_\_\_ rams to \_\_\_\_\_ # \_\_\_\_\_ Choke Line 4500 # \_\_\_\_\_ Safety Valve 4500 #  
\_\_\_\_\_ rams to \_\_\_\_\_ # \_\_\_\_\_ # Port valve lost 300 lbs over 15-min. #

TEST SUBS 1- 10" wkm test plug \$ \_\_\_\_\_

OTHER 1- 4 1/2 IF top sub } NC  
1- 4 1/2 IF Kelly sub  
1- 4 1/2 IF circ. sub

closed casing head valve  
set wear ring

Sub total 1220.00

We Appreciate Your Business

Thanks

TOTAL ... \$ \_\_\_\_\_

**TERMS NET CASH - NO DISCOUNT. (PRICES SUBJECT TO CHANGE WITHOUT NOTICE):** Terms and Conditions Under Which Tools and Other Equipment Are Rented: Lessor exercises precautions to keep its tools and other equipment in good condition, but does not guarantee its condition. All tools and other equipment rented from Lessor is used at Lessee's sole risk. Lessee agrees that Lessor shall not be liable for any damages for personal injuries to any persons or for any damage to Lessor's property or the property of other persons that may be caused by any of such tools or other equipment, or that may be caused by its failure during use, and Lessee hereby agrees to hold harmless and indemnify Lessor against all persons for all personal injuries and/or property damage. Well conditions which prevent satisfactory operation of equipment do not relieve Lessee of his responsibility for rental charges. Lessee assumes all responsibility for equipment while out of possession of the Lessor and promises to return such equipment to the Lessor in as good condition as it was at the effective date of the lease, natural wear and tear from reasonable use thereof excepted. All equipment lost or damaged beyond repair will be paid for by the Lessee at the market price and all damaged equipment which can be repaired will be repaired and the repairs paid for by the Lessee. Accrued rental charges cannot be applied against the purchase price or cost of repairs of such damaged or lost equipment. All transportation charges must be borne by the Lessee. Rental begins when equipment leaves Lessor's yard and continues until returned thereto. ALL TOOLS AND EQUIPMENT SHALL REMAIN the sole property of Lessor. This lease is made and shall be effective when the equipment is delivered to the carrier selected by the Lessee.

**TERMS: Net Cash - No Discount.** All charges are due and payable at the office of Lessor in Shoshoni, Wyoming on the 20th of the month following date of invoice. Interest will be charged at the rate of 8%. Interest charged after 60 days from date of invoice.

Delivered By:

OWNER OR OWNER'S REPRESENTATIVE

By: Tina Davis / Mike Denham

By: \_\_\_\_\_

9:30 to 10:30 Travel to location

10:30 to 12:00 Nipple up B.O.P.'s

12:00 to 12:25 Continue to Nipple up B.O.P.s - Rig up to test Kelly valves

12:25 to 12:40 ① Test Safety valve

12:45 to 1:00 ② Test Lower Kelly

1:00 to 1:15 ③ Test Upper Kelly

1:15 to 3:10 Continue to Nipple up B.O.P.s - Rig up to test B.O.P.s  
Draw works is down - rig up w/ snatch block & air chugger  
to tighten test equip. B.O.P.'s are nipped up except for choke line

3:10 to 3:25 ④ Test Pipe Rams - Inside valves on choke & kill lines

3:25 to 4:25 tighten Ram Doors as they were seeping a small amount on  
test #4 - also grease stem cap on inside manual valve on  
choke line side - Attempt to work HCR valve Hyd.  
couplings not working - change out couplings & bleed air out  
of lines.

4:25 to 4:40 ⑤ Test Pipe Rams - HCR valve on choke line - Inside valve on kill line

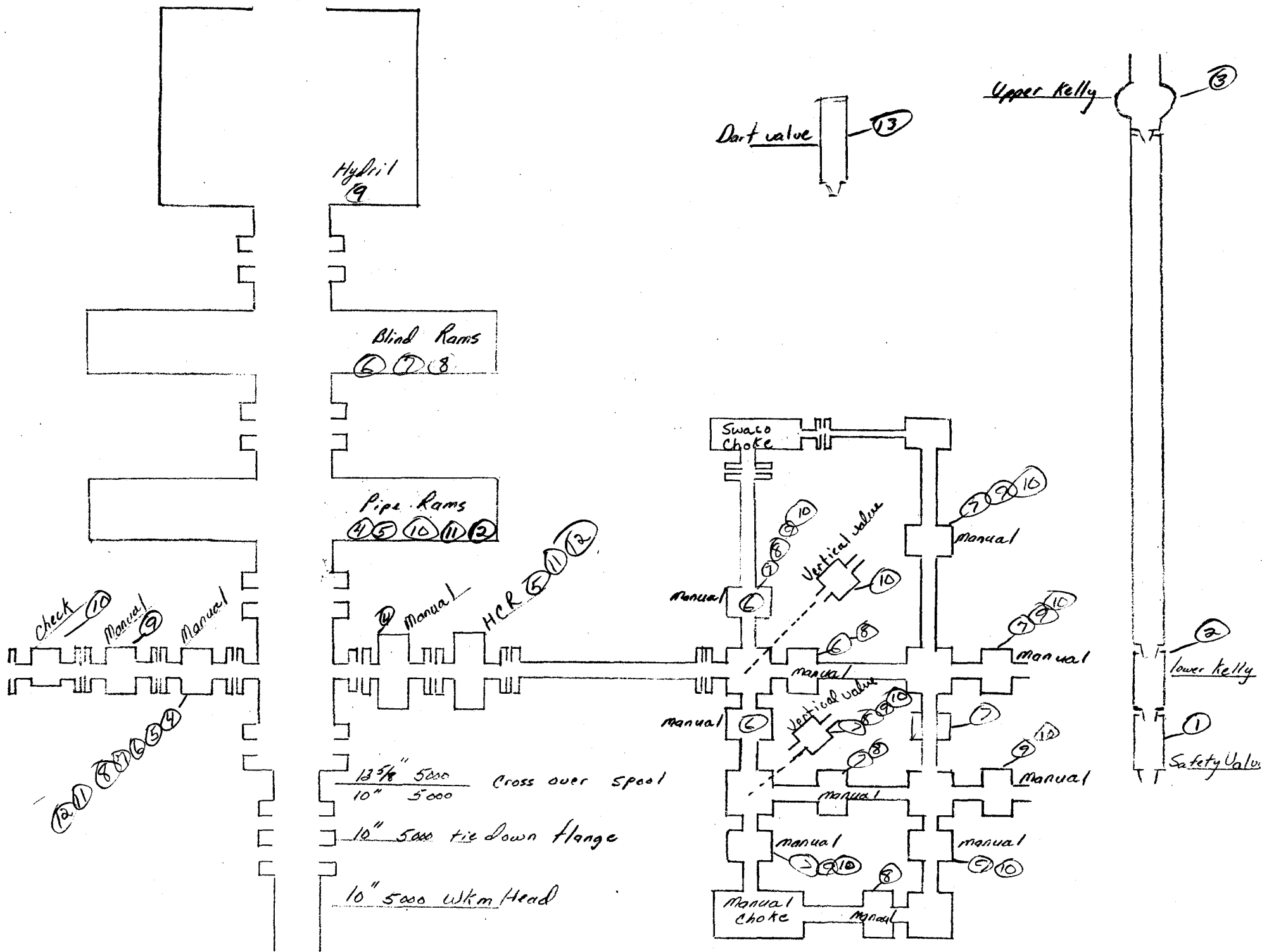
4:40 to 6:40 Attempt to close Hydriil - change out all couplings on Kookey line  
going to Hydriil & bleed air out of system - work Hydriil  
& raise Kookey Psi on Annular.

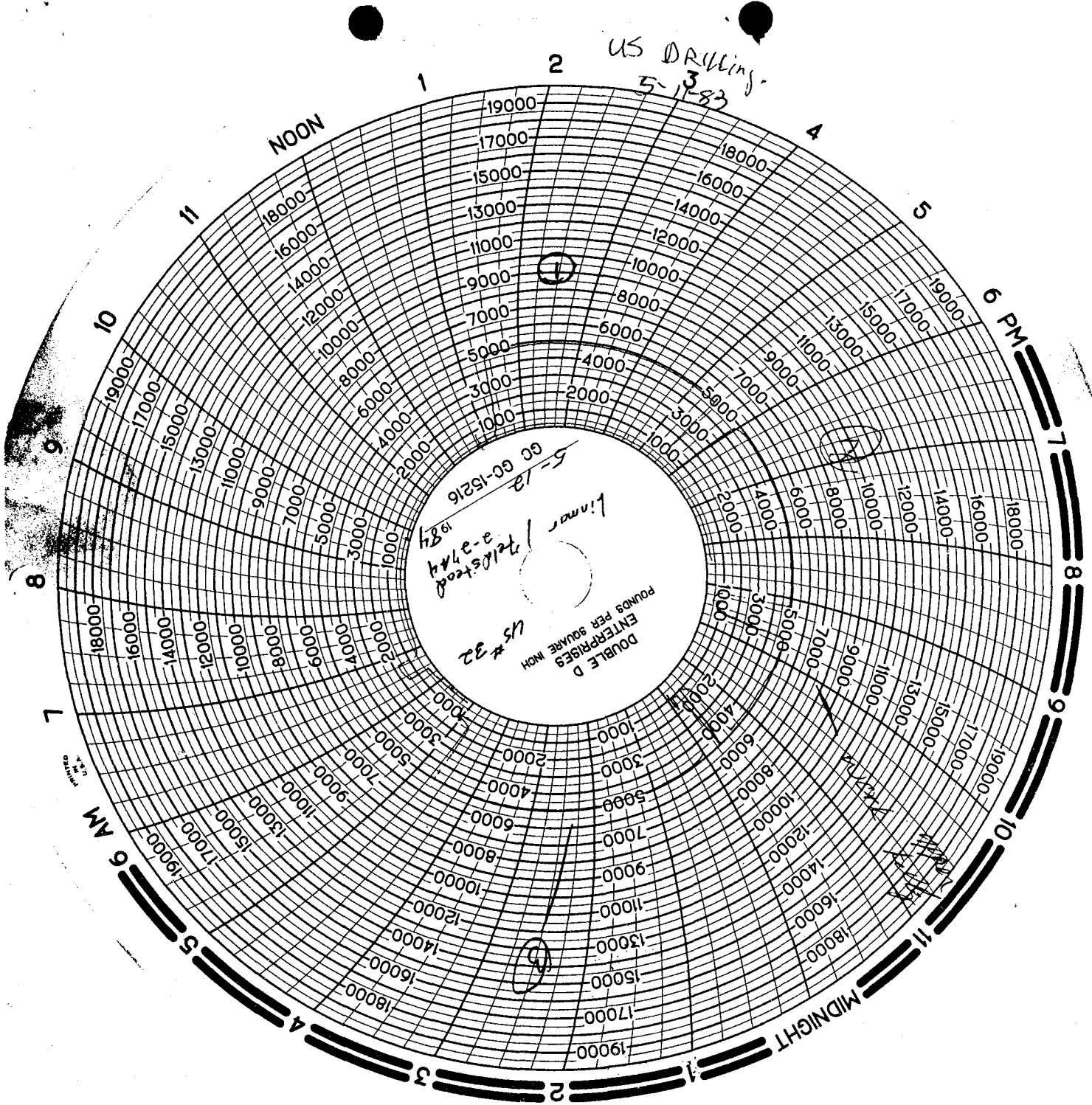
6:40 to 7:00 Attempt to test Hydriil - cylinder seats leaking on Blind Rams  
door gaskets leaking on Pipe Rams

7:00 to 8:00 Pull joint out of B.O.P.s Work Blind Rams to lubricate  
cylinder seal - Re tighten Pipe Ram doors. wellb. finished  
choke line finish nipping it up.

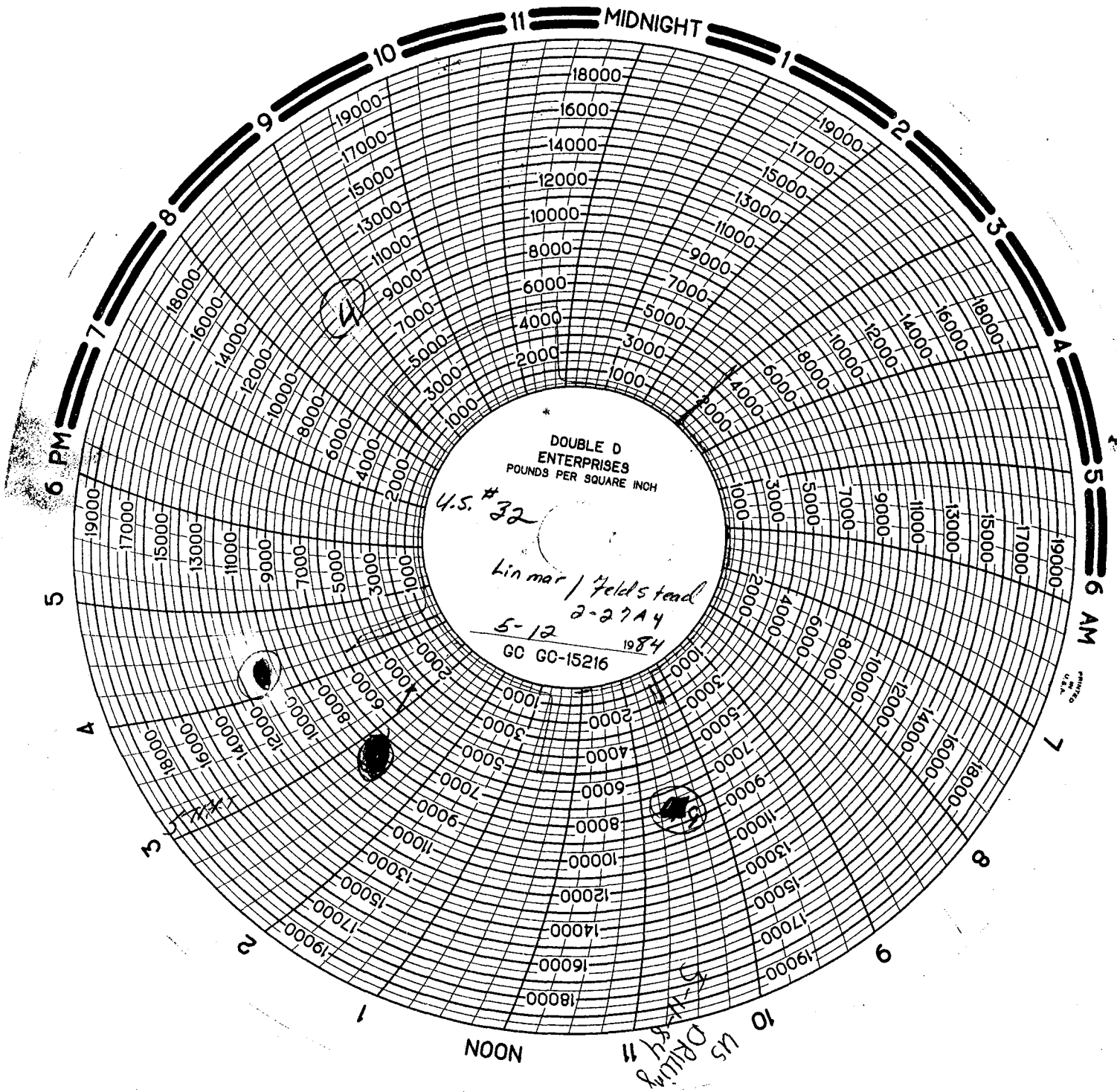
8:00 to 8:15 Psi up on Blind Rams - cylinder seats leaking  
energize packing in Blind Ram cylinder seal

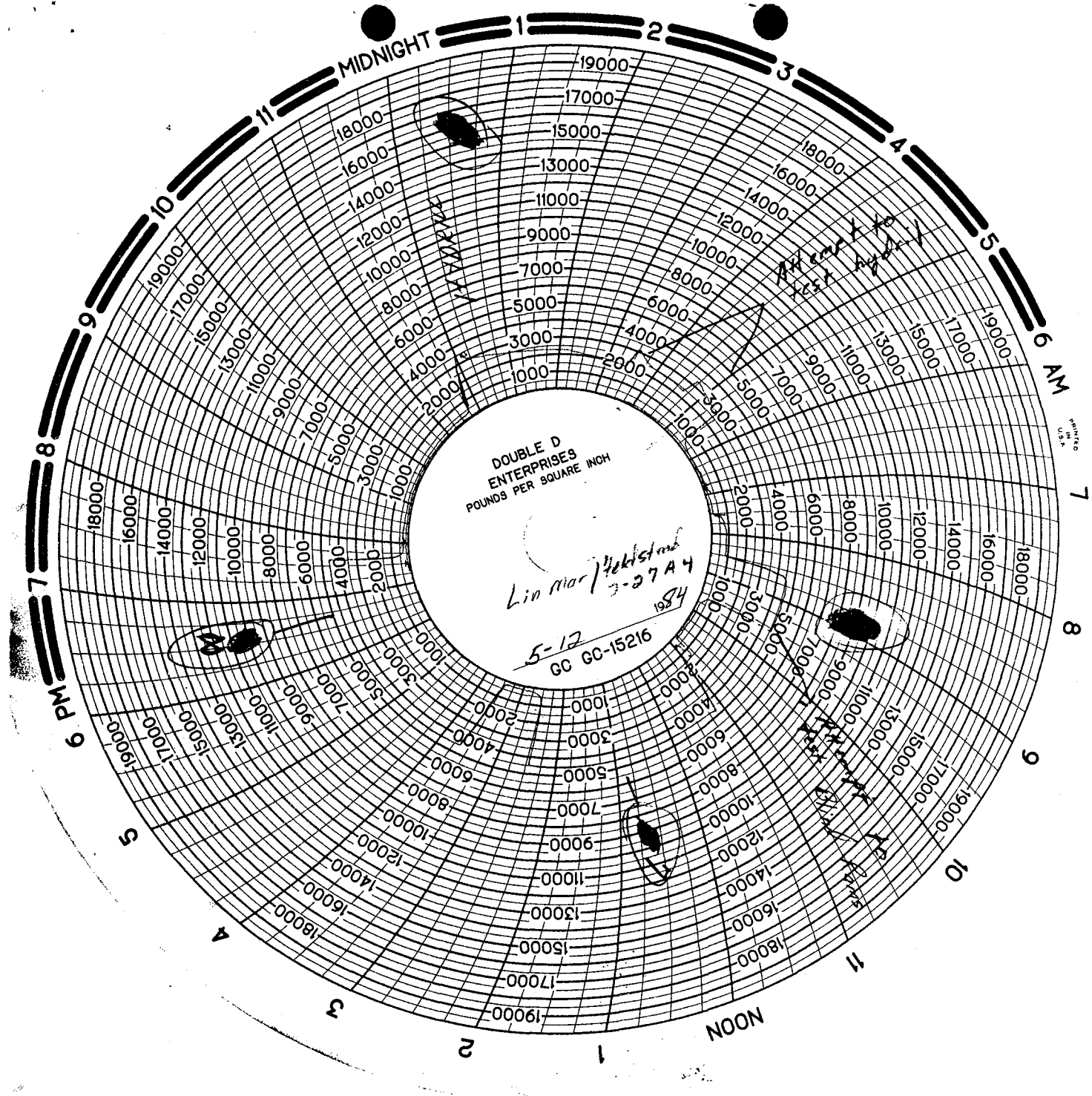
- 8:15 to 8:30 ⑥ Test Blind Rams 1st valves in choke manifold - Inside valve on kill line
- 8:35 to 8:50 ⑦ Test Blind Rams 2nd valves in choke manifold - "
- 8:55 to 9:10 Grease fitting on HCR valve that was dripping / energize cylinder seal on Blind Rams again - Rig up to test, Pipe Rams & Hydril
- 9:10 to 10:00 Attempt to test Hydril
- 10:00 to 10:15 ⑧ Test Blinds 2nd valves in manifold - Inside valve on kill line cylinder seal held.
- 10:15 to 11:15 Tear down Barton valve (Inside valve on kill line) stem was backed out of valve body - fix & put back together
- 11:15 to 11:45 ⑨ Test Hydril 2nd valve on kill line & valves in manifold
- 12:00 to 12:15 ⑩ Test Pipe Rams - Check valve on kill line valves in manifold.
- 12:30 to 12:45 ⑪ Test Pipe Rams Inside valve on kill line HCR valve on choke line
- 1:00 to 1:15 ⑫ Test Pipe Rams "
- 1:15 to 2:00 Break valves & Kelly Sub off Kelly - make up Test sub on Part valve
- 2:00 to 2:15 ⑬ Test Part valve lost 300 lbs - Stabilized at 4000 - 15 m
- 2:15 to 3:00 Rig down Test equip & Set wear sleeve

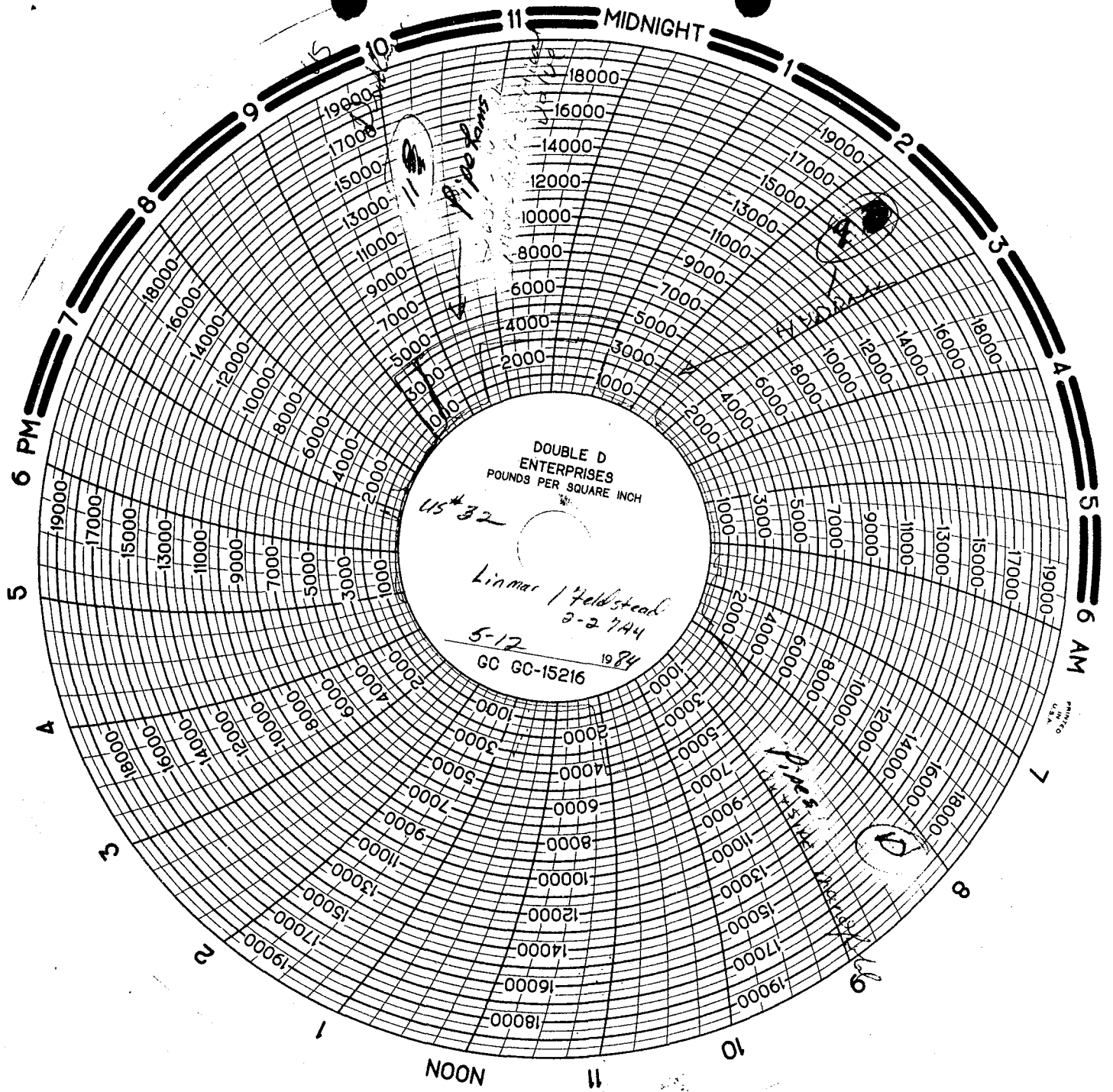










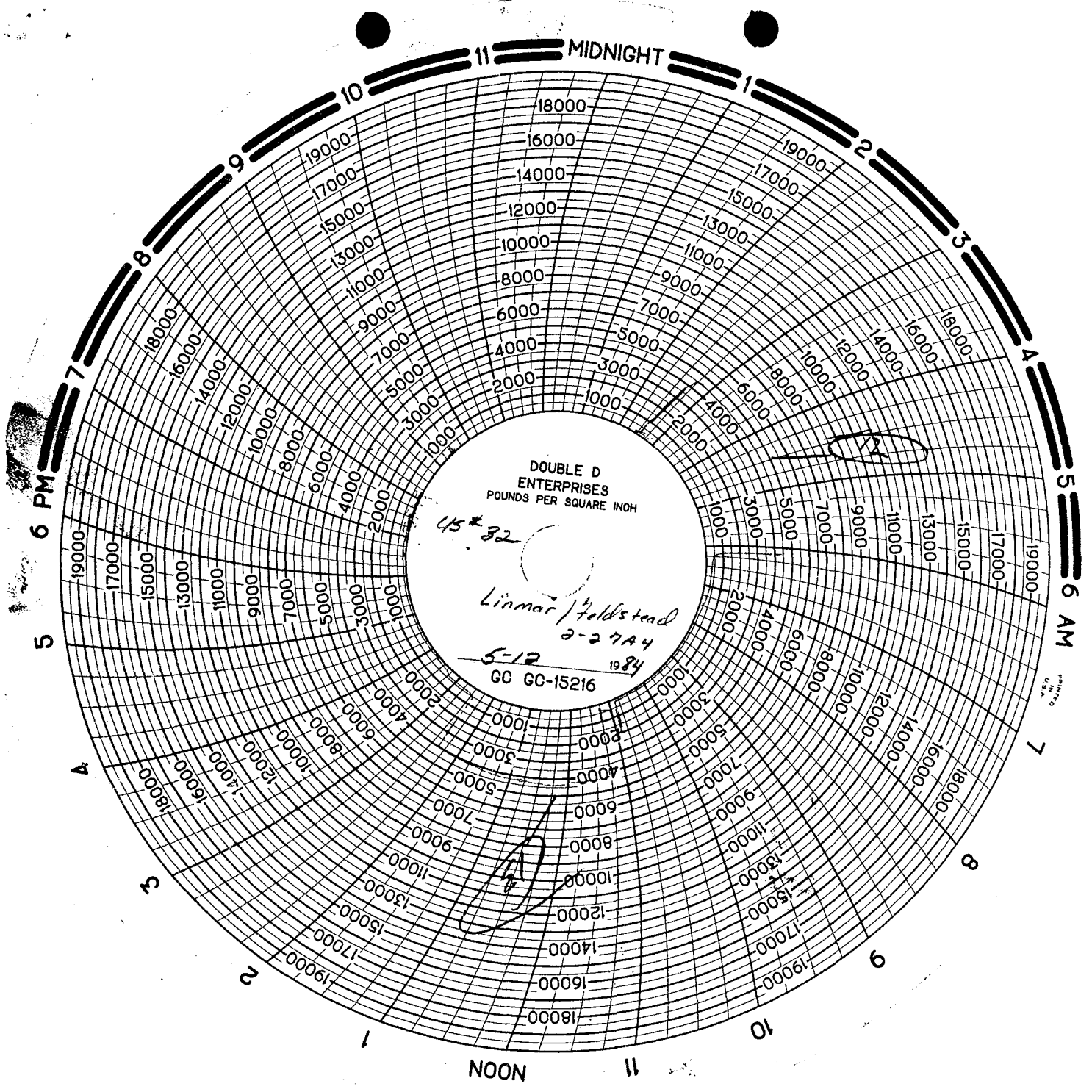


DOUBLE D  
ENTERPRISES  
POUNDS PER SQUARE INCH

415#32

Linmar / Fieldstead  
2-2744

5-12 1984  
GC GC-15216



DOUBLE D  
ENTERPRISES  
POUNDS PER SQUARE INCH

45\*32

Linmar/Heldstead

2-27-84

5-12 1984

GC GC-15216

PRINTED  
U.S.A.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2480' FEL, 1506' FSL		8. FARM OR LEASE NAME Fieldstead	
14. PERMIT NO. 43-013-30915		9. WELL NO. 2-27A4	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6323' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T1S, R4W, USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Supplement APD	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

This is to revise the APD filed on 4/2/84 and approved on 4/5/84. As per conversation between Arlene Sollis and Dempsey Day please revise the proposed TD from 14,500' to 16,500' to adequately test the Wasatch Formation.

18. I hereby certify that the foregoing is true and correct

SIGNED

John W. Clark

TITLE

Vice President

DATE

6/29/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

# DELSCO NORTHWEST

## Sub-Surface Pressure Test

Field \_\_\_\_\_ County DUCHESNE State UTAH

Company LINMAR ENERGY

Lease FIELDSTED Well No. 2-27A4

Date 10-09-84 Time \_\_\_\_\_ Status of Well FLOWING

Pay \_\_\_\_\_ Perforations \_\_\_\_\_ Datum 15,000'

Depth Feet	Pressure lbs. sq. in.	Time Interval From Test Start At (in hours)	Gradient lbs./ft.
0	548		0 Casing Press
1000	711		.163 Tubing Press 500 PSI
2000	874		.163 Oil Level
3000	1088		.214 Water Level
4000	1322		.234 Hours - Shut In Flowing
5000	1577		.255 Temp. At
6000	1841		.264 Elevation - D.F. Ground
7000	2107		.266 Pressure This Test 4593 PSI
8000	2397		.290 Last Test Date
9000	2690		.293 Press Last Test
10000	2959		.269 B.H.P. Change
11000	3259		.300 Loss/Day
12000	3561		.302 Choke Size 20/64
13000	3873		.312 Oil Bbls./day
14000	4173		.300 Water Bbls./day
15000	4593		.420 Total Bbls./day
			Orifice and Line
			Static and Differential
			Gas Sp. Gr.
			Cu. ft./day
			GOR

Instrument	Number	Calibration Date
AMERADA	0-8000 PSI	12-12-83

Calculations and Remarks

Operator on Job LARRY CASH

Test Calculated By GEORGE LANDRY

Witnesses: Company \_\_\_\_\_

State UTAH

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR  
Linmar Energy Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 1327 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any Survey or Plat.  
See also space 17 below.)  
At surface

RECEIVED

OCT 22 1984

DIVISION OF OIL  
& MINING

2480' FEL, 1506' FSL

14. PERMIT NO. 43-013-30915 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6323 GR

12. COUNTY OR PARISH Duchesne 13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) BHP survey

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached please find a subsurface pressure survey submitted as per Cause 140-12.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division EngineerDATE 10/11/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2480' FEL, 1506' FSL (NWSE)		8. FARM OR LEASE NAME FIELDSTEAD
14. PERMIT NO. 43-013-30915		9. WELL NO. 2-27A4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6323' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T1S, R4W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐Monthly Operation ☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-5-84 - Complete Lower Wasatch Formation.  
 9-14-84 -  
 9-15-84 - Flow test.  
 9-28-84 -  
 9-29-84 - Acidize with 20,000 gals. 15% HCl.  
 9-30-84 - POP.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

John W. Clark

TITLE

Vice President

DATE

11/27/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



WELL: LINMAR-FIELDSTED 2-27A4  
 LOCATION: SEC. 27, T1S, R4W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: U. S. DRILLING, RIG #32  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 16,000'

PAGE 16

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9-15-84	Flowed 24 hours on a 27/64" choke. 478 BO, 0 BW, 294 MCF at 500 psi.
9-16-84	Flowed 24 hours on a 27/64" choke. 342 BO, 0 BW, 223 MCF at 600 psi.
9-17-84	Flowed 24 hours on a 27/64" choke. 438 BO, 0 BW, 368 MCF at 400 psi.
9-18-84	Flowed 24 hours on a 27/64" choke. 372 BO, 6 BW, 224 MCF at 400 psi.
9-19-84	Flowed 24 hours on a 27/64" choke. 358 BO, 7 BW, 224 MCF at 400 psi.
9-20-84	Flowed 24 hours on a 27/64" choke. 305 BO, 3 BW, 224 MCF at 300 psi.
9-21-84	Flowed 24 hours on a 27/64" choke. 383 BO, 6 BW, 224 MCF at 300 psi.
9-22-84	Flowed 24 hours on a 27/64" choke. 338 BO, 3 BW, 224 MCF at 250 psi.
9-23-84	Flowed 24 hours on a 27/64" choke. 269 BO, 10 BW, 224 MCF at 200 psi.
9-24-84	Flowed 24 hours on a 27/64" choke. 331 BO, 5 BW, 176 MCF at 200 psi.
9-25-84	Flowed 24 hours on a 27/64" choke. 297 BO, 8 BW, 176 MCF at 150 psi.
9-26-84	Flowed 24 hours on a 27/64" choke. 292 BO, 8 BW, 224 MCF at 300 psi.
9-27-84	Flowed 24 hours on a 27/64" choke. 313 BO, 5 BW, 224 MCF at 200 psi.
9-28-84	Flowed 24 hours on a 27/64" choke. 309 BO, 11 BW, 224 MCF at 200 psi.
9-29-84	<p>Flowed 18 hours on a 20/64" choke. 646 BO, -448 BW, 499 MCF at 1400 psi.</p> <p>Move in rig up Dowell to acidize Wasatch perforators from 15,804'-14,086' with 20,000 gallons 15% HCL containing 8 gpm A200 and dropping 300 balls throughout acid. Fill backside and hold 2800 psi on casing during job. Hold safety meeting and start downhole with acid at 9:25 AM.</p> <p>Average pressure = 8700 psi            Maximum pressure = 9300 psi            Average Rate = 5 BPM            Maximum Rate = 8 BPM</p> <p>Shut in well. Rig down Dowell. Open well to pit at 1:10 PM.            Turned to treater at 2:45 PM. Left flowing.</p> <p>DC: \$22,500 CUM: \$130,300</p>
9-30-84	Flowed 24 hours on 20/64" choke, 939 BO, 66 BW, 460 MCF at 1000 psi.
10-1-84	Flowed 24 hours on 20/64" choke, 828 BO, 42 BW, 424 MCF at 900 psi.
10-2-84	Flowed 24 hours on 20/64" choke, 694 BO, 24 BW, 424 MCF at 600 psi.
10-3-84	Flowed 24 hours on 20/64" choke. 731 BO, 35 BW, 392 MCF at 900 psi.
10-4-84	Flowed 24 hours on 20/64" choke. 727 BO, 23 BW, 392 MCF at 800 psi.

WELL: LINMAR-FIELDSTED 2-27A4  
 LOCATION: SEC. 27, T1S, R4W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: U. S. DRILLING, RIG #32  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 16,000'

PAGE 15

9-11-84 No pressure on well. Pull out of hole with 224 joints tubing, scraper, 1 joint and mill. Fill hole with 35 barrels brine. Rig up Oil Well Perforators, run CBL-CCL log from 15,850' to cement top @ 7,350'. Fair to good bond. Rig down Oil Well Perforators. Shut down for night.  
 DC: \$5,000 CUM: \$23,700

9-12-84 Pressure test blind rams and casing to 3500 psi. Rig up Oil Well Perforators lubricator and test to 3500 psi. Run in hole 100' with gun run #1. Clutch on perf truck broke down. Work gun out of hole and lay down. Shut down waiting on new truck.  
 DC: \$1,500 CUM: \$25,200

9-13-84 No pressure on well. Rig Oil Well Perforators replacement truck. Run in hole with 3.125" casing gun, shoot the following DIL-GR intervals @ 3 jspf @ 120 degree phasing:

RUN #1:	RUN #2:	RUN #3:
15,804'	15,149'	14,630'
15,777'	15,046'	14,613'
15,723'	15,021'	14,600'
15,682'	15,018'	14,587'
15,673'	15,008'	14,528'
15,654'	14,982'	14,524'
15,644'	14,808'	14,512'
15,624'	14,747'	14,433'
15,617'	14,660'	14,419'
15,593'	14,651'	14,414'
15,588'	14,800-02'	14,326'
15,564'	14,636-38'	14,316'
15,533'	14,470-72'	14,263'
15,514'	14,128-30'	14,249'
15,440'	Starting pressure 0 psi	14,206'
15,370'	ending pressure 100 psi.	14,168'
15,353'		14,158'
15,323'		14,152'
15,291'		14,122'
15,243'		14,100'
15,206'		14,086'
Starting pressure 0 psi,		Starting pressure
ending pressure 0 psi.		200 psi, ending
		pressure 1100 psi.

Pick up Baker 5", FAB packer (1.91'), mill out extension (5.60'), cross-over (.40'), 2.875" N-80, 8 round pup joint (6.12'), Baker 2.31" F nipple (.96'), pup joint (4.15'), expendable check valve (.85'). Run in hole and set packer @ 14,034' WLM. Pull out of hole, rig down Oil Well Perforators (2200 psi on well when packer was set). Bleed off pressure. Pick up seal assembly and run in hole with 439 joints 2.875" N-80, EUE, 8-round, 6.5# tubing. Shut down for night.  
 DC: \$77,700 CUM: \$102,900

9-14-84 No pressure on well. Displace brine water with 253 barrels chemical water followed by 100 barrels fresh water. Lay down 1 joint. Pick up 4', 2.875" N-80 pup joint and 1 joint. Land tubing with 4000# compression. Test packer and casing to 3500 psi. Install back pressure valve, run in hole with 139 joints 1.9" heat string. Hang off @ 4,186'. Nipple down BOP. Remove back pressure valve, nipple up wellhead. Test flange and hangers to 5000 psi. Pump off expendable check valve with 3700 psi. Pump 5 barrels formation water into well @ ½ bpm @ 4400 psi. Rig down service unit. Open well to pit @ 7 p.m. Turned to treater @ 10:30 p.m. Flow 12 hrs. on 27/64" choke, 107 BO, 0 BW, 294 MCFD @ 500 psi.  
 DC: \$4,900 CUM: \$107,800

9-15-84 Flow 24 hrs. on 27/64" choke 478 BO, 0 BW, 294 MCFD @ 500 psi.

9-16-84 Flow 24 hrs. on 27/64" choke 342 BO, 0 BW, 223 MCFD @ 600 psi.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(See instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2480' FEL, 1506' FSL (NWSE)		8. FARM OR LEASE NAME FIELDSTEAD
14. PERMIT NO. 43-013-30915		9. WELL NO. 2-27A4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6323' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA Sec. 27, T1S, R4W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

Monthly Operation ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-1-84

8-31-84

- WOCU.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

John W. Clark

TITLE

Vice President

DATE

11/27/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

WELL: LINMAR-FIELDSTED 2-27A4  
 LOCATION: SEC. 27, T1S, R4W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: U. S. DRILLING, RIG #32  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 16,000' PAGE 15

9-11-84 No pressure on well. Pull out of hole with 224 joints tubing, scraper, 1 joint and mill. Fill hole with 35 barrels brine. Rig up Oil Well Perforators, run CBL-CCL log from 15,850' to cement top @ 7,350'. Fair to good bond. Rig down Oil Well Perforators. Shut down for night.  
 DC: \$5,000 CUM: \$23,700

9-12-84 Pressure test blind rams and casing to 3500 psi. Rig up Oil Well Perforators lubricator and test to 3500 psi. Run in hole 100' with gun run #1. Clutch on perf truck broke down. Work gun out of hole and lay down. Shut down waiting on new truck.  
 DC: \$1,500 CUM: \$25,200

9-13-84 No pressure on well. Rig Oil Well Perforators replacement truck. Run in hole with 3.125" casing gun, shoot the following DIL-GR intervals @ 3 jspf @ 120 degree phasing:

RUN #1:	RUN #2:	RUN #3:
15,804'	15,149'	14,630'
15,777'	15,046'	14,613'
15,723'	15,021'	14,600'
15,682'	15,018'	14,587'
15,673'	15,008'	14,528'
15,654'	14,982'	14,524'
15,644'	14,808'	14,512'
15,624'	14,747'	14,433'
15,617'	14,660'	14,419'
15,593'	14,651'	14,414'
15,588'	14,800-02'	14,326'
15,564'	14,636-38'	14,316'
15,533'	14,470-72'	14,263'
15,514'	14,128-30'	14,249'
15,440'	Starting pressure 0 psi	14,206'
15,370'	ending pressure 100 psi.	14,168'
15,353'		14,158'
15,323'		14,152'
15,291'		14,122'
15,243'		14,100'
15,206'		14,086'
Starting pressure 0 psi,		Starting pressure
ending pressure 0 psi.		200 psi, ending
		pressure 1100 psi.

Pick up Baker 5", FAB packer (1.91'), mill out extension (5.60'), cross-over (.40'), 2.875" N-80, 8 round pup joint (6.12'), Baker 2.31" F nipple (.96'), pup joint (4.15'), expendable check valve (.85'). Run in hole and set packer @ 14,034' WLM. Pull out of hole, rig down Oil Well Perforators (2200 psi on well when packer was set). Bleed off pressure. Pick up seal assembly and run in hole with 439 joints 2.875" N-80, EUE, 8-round, 6.5# tubing. Shut down for night.  
 DC: \$77,700 CUM: \$102,900

9-14-84 No pressure on well. Displace brine water with 253 barrels chemical water followed by 100 barrels fresh water. Lay down 1 joint. Pick up 4', 2.875" N-80 pup joint and 1 joint. Land tubing with 4000# compression. Test packer and casing to 3500 psi. Install back pressure valve, run in hole with 139 joints 1.9" heat string. Hang off @ 4,186'. Nipple down BOP. Remove back pressure valve, nipple up wellhead. Test flange and hangers to 5000 psi. Pump off expendable check valve with 3700 psi. Pump 5 barrels formation water into well @ ½ bpm @ 4400 psi. Rig down service unit. Open well to pit @ 7 p.m. Turned to treater @ 10:30 p.m. Flow 12 hrs. on 27/64" choke, 107 BO, 0 BW, 294 MCFD @ 500 psi.  
 DC: \$4,900 CUM: \$107,800

9-15-84 Flow 24 hrs. on 27/64" choke 478 BO, 0 BW, 294 MCFD @ 500 psi.

9-16-84 Flow 24 hrs. on 27/64" choke 342 BO, 0 BW, 223 MCFD @ 600 psi.

WELL: LINMAR-FIELDSTED 2-27A4  
LOCATION: SEC. 27, T1S, R4W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: U. S. DRILLING, RIG #32  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 16,000'

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7-25-84	15,917'	Day 82; MW 8.4, Vis 27. Remarks: Finish displacing 7" casing with fresh water. Rig up parrish oil tools, and lay all drill pipe and drill collars down. Change pipe rams in BOP from 3½" to 5". Nipple down BOP stack. Prepare to install tubing head. All rental equipment released 7-24-84. DC: \$9,681 DMC: \$ 481	CUM: \$1,459,936 CMC: \$ 148,733
7-26-84	15,917'	Day 83; Remarks: Nipple down BOP's, Nipple up Tubing head and test to 5000 spi, Nipple up Production tree, rig released at 3:00 PM, July 25, 1984. Rig down rotary tools. DC: \$14,305 DMC: \$ 0	CUM: \$1,474,241 CMC: \$ 148,733
7-27-84		Rig down rotary tools.	
7-28-84		Rig down rotary tools.	
7-29-84		Wait on completion unit.	
		Drop from report until further activity.	
9-5-84		Day 1; Move in rig up Prairie Gold rig #4. Nipple down wellhead. Nipple up BOP. Pick up 4.125" mill, cross-over, 1 joint 2.875" tubing, cross-over, casing scraper for 5" 18# casing, cross-over, ball test sub. Run in hole with 197 joints 2.875" tubing. Shut down for night. DC: \$3,300	CUM: \$3,300
9-6-84		Day 2; No pressure on well. Run in hole with 195 joints 2.875" tubing. Tag cement @ 12,560'. Rig up power swivel. Mill 16' of cement. Mill through baffle @ 12,576'. Run 10 joints with power swivel rotating and circulating out heavy mud. Lay down power swivel. Pick up 85 joints and run in hole to 15,612'. Tubing started floating in heavy mud. Pick up power swivel. Shut down for night. DC: \$3,500	CUM: \$6,800
9-7-84		No pressure on well. Mill 2 joints plus 12' to 15,689'. Mill plugged. Lay down power swivel. Pull out of hole with 448 joints tubing plus 12'. Shut down for night. DC: \$3,500	CUM: \$10,300
9-8-84		Shut in pressure 0 psi. Pull out of hole with 41 joints. Lay down ball test sub, cross-over, 5", 18# casing scraper, cross-over, 1 joint tubing, cross-over and 4-1/8" mill. Pick up new 4-1/8" mill, cross-over, 1 joint tubing, cross-over, scraper, cross-over, ball test sub, and 490 joints tubing plus 12'. Mill down 80' to 15,781'. Circulate bottoms up. Pull out of hole 1 joint, shut down for night. DC: \$4,000	CUM: \$14,300
9-9-84		Shut in pressure 0 psi. Mill down to 15,850'. Milling hard, not making hole. Circulate bottoms up. Lay down power swivel, nipple down stripping head. Clean flat tank, displace hole with 490 barrels brine water. Drop ball, pressure tubing to 5000 psi, for 4 mins., held ok. Ball blew up. Pressure test casing to 3000 psi, for 5 mins., held ok. Pull out of hole and lay down 60 joints 2-7/8" tubing to 13,908'. Pull out of hole, stand back 210 joints. tubing. Shut down for night. DC: \$4,400	CUM: \$18,700
9-10-84		Shut down for Sunday.	

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(For instructions on  
reverse side)

2-2-84

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2480' FEL, 1506' FSL (NWSE)		8. FARM OR LEASE NAME FIELDSTEAD
14. PERMIT NO. 43-013-30915		9. WELL NO. 2-27A4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6323' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T1S, R4W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <u>Monthly Operation</u>	<input checked="" type="checkbox"/>

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-1-84 - Drill to TD @ 15,917'. SLM correction from 15,910' to 15,917'.  
7-21-84 -  
7-22-84 - Run electric logs. Run and cement 23 jts. 5", 18#, P-110, SFJP  
7-25-84 - and 53 jts. 5", 18#, P-110, FJP liner with 665 sxs. Class "H".  
7-26-84 - Release rig @ 3 p.m. 7/25/84.  
7-27-84 -  
7-31-84 - WOCU.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

John W. Clark

TITLE

Vice President

DATE

11/27/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

WELL: LINMAR-FIELDSTED 2-27A4  
 LOCATION: SEC. 27, T1S, R4W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: U. S. DRILLING, RIG #32  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 16,000' PAGE 14

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7-25-84 15,917' Day 82; MW 8.4, Vis 27. Remarks: Finish displacing 7" casing with fresh water. Rig up parrish oil tools, and lay all drill pipe and drill collars down. Change pipe rams in BOP from 3½" to 5". Nipple down BOP stack. Prepare to install tubing head. All rental equipment released 7-24-84.  
 DC: \$9,681 CUM: \$1,459,936  
 DMC: \$ 481 CMC: \$ 148,733

7-26-84 15,917' Day 83; Remarks: Nipple down BOP's, Nipple up Tubing head and test to 5000 spi, Nipple up Production tree, rig released at 3:00 PM, July 25, 1984. Rig down rotary tools.  
 DC: \$14,305 CUM: \$1,474,241  
 DMC: \$ 0 CMC: \$ 148,733

7-27-84 Rig down rotary tools.

7-28-84 Rig down rotary tools.

7-29-84 Wait on completion unit.

Drop from report until further activity.

9-5-84 Day 1; Move in rig up Prairie Gold rig #4. Nipple down wellhead. Nipple up BOP. Pick up 4.125" mill, cross-over, 1 joint 2.875" tubing, cross-over, casing scraper for 5" 18# casing, cross-over, ball test sub. Run in hole with 197 joints 2.875" tubing. Shut down for night.  
 DC: \$3,300 CUM: \$3,300

9-6-84 Day 2; No pressure on well. Run in hole with 195 joints 2.875" tubing. Tag cement @ 12,560'. Rig up power swivel. Mill 16' of cement. Mill through baffle @ 12,576'. Run 10 joints with power swivel rotating and circulating out heavy mud. Lay down power swivel. Pick up 85 joints and run in hole to 15,612'. Tubing started floating in heavy mud. Pick up power swivel. Shut down for night.  
 DC: \$3,500 CUM: \$6,800

9-7-84 No pressure on well. Mill 2 joints plus 12' to 15,689'. Mill plugged. Lay down power swivel. Pull out of hole with 448 joints tubing plus 12'. Shut down for night.  
 DC: \$3,500 CUM: \$10,300

9-8-84 Shut in pressure 0 psi. Pull out of hole with 41 joints. Lay down ball test sub, cross-over, 5", 18# casing scraper, cross-over, 1 joint tubing, cross-over and 4-1/8" mill. Pick up new 4-1/8" mill, cross-over, 1 joint tubing, cross-over, scraper, cross-over, ball test sub, and 490 joints tubing plus 12'. Mill down 80' to 15,781'. Circulate bottoms up. Pull out of hole 1 joint, shut down for night.  
 DC: \$4,000 CUM: \$14,300

9-9-84 Shut in pressure 0 psi. Mill down to 15,850'. Milling hard, not making hole. Circulate bottoms up. Lay down power swivel, nipple down stripping head. Clean flat tank, displace hole with 490 barrels brine water. Drop ball, pressure tubing to 5000 psi, for 4 mins., held ok. Ball blew up. Pressure test casing to 3000 psi, for 5 mins., held ok. Pull out of hole and lay down 60 joints 2-7/8" tubing to 13,908'. Pull out of hole, stand back 210 joints. tubing. Shut down for night.  
 DC: \$4,400 CUM: \$18,700

9-10-84 Shut down for Sunday.

WELL: LINMAR-FIELDSTED 2-27A4  
LOCATION: SEC. 27, T1S, R4W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: U. S. DRILLING, RIG #32  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 16,000'

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7-19-84	cont'd	15,867', looking for hole in drill pipe. Clean cellar out, looking for pin out of floor tongs. Check bit, and trip in with same to bottom of 7" casing. Repair #1 & 2 pumps, replaced valves and seats in #1, inspect allseats and valves in #2. Finish tripping in, layed down two joints of drill pipe one had a cracked box that was leaking, and the pin on the other joint was washing. Drill from 15,687 to 15,743' with no hole problems. NO SHOWS. BGG: 280 units; CG: 700 units; TG: 1240 units. DC: \$9,477 DMC: \$ 542	CUM: \$1,259,595 CMC: \$ 132,807
7-20-84	15,889'	Day 77; Drilling, made 146' in 23½ hrs. MW 13.7, Vis 46, WL 9.6, Cake 2, PH 11.3. Remarks: Drilling from 15,743' to 15,889' with no hole problems. Rig service and check BOPE. NO SHOWS. BGG: 150 units; CG: 650 units. DC: \$28,305 DMC: \$ 6,144	CUM: \$1,287,900 CMC: \$ 137,736
7-21-84	15,910'	Day 78; Drilling, made 21' in 3 hrs. MW 13.7+, Vis 54, WL 8.8, Cake 2, PH 11.2. Remarks: Drill from 15,889' to 15,910' with no problems. Circulate bottoms up. Make short trip of 20 stands. no tight spots or fill on bottom. Circulate bottoms up had 1260 units of gas, and oil on shale shaker. Trip out to run E logs. Rig up Schlumberger, and run the following logs, DIL, FDC&CNL. All logs run from 15,903 to bottom of 7" casing Drillers depth 15,910. SLM 15,927', no correction has been made as of yet. Logging. NO SHOWS. BGG: 110 units; CG: 230 units; TG: 1260 units. DC: \$17,701 DMC: \$ 8,766	CUM: \$1,305,601 CMC: \$ 146,502
7-22-84	15,917'	Day 79; MW 13.7+, Vis 54, WL 8.8, Cake 2, PH 11.2. Remarks: Finish logging with Schlumberger. Rig up parrish oil tools, and run the following, 23 joints of 5" 18# P-110 Sfjp, 1001.09'. 53 joints of 5" 18# P-110. FJP, 2330.63'. Total of 3331.72'. Hanger, 22.50'. Trip in with 3½" drill pipe, with 5" hanger. Tag bottom at 15,917 and circulate bottoms up. Hang 5" liner at 12,561'. Float collar at 15,871. Shoe at 15,915. Made 7' Correction on drillers depth. Rig hp Halliburton and cement 5" liner with the following, 665 sacks of class H, 35% SSA-1, .5% CFR-2, .3% Halad-24, 10% salt, .2% HR-4. Slurry weight 16.1. Yeild 1.50. H2O 5.9 Gal per sack. Good circulation all through out the job. Plug down at 2:45 AM. 7-33-84. Pull out of hanger packer, and drill pipe and stand in derrick. Wait on cement. BGG: 110 units; CG: 230 units; TG: 1600 units. DC: \$126,504 DMC: \$ 1,814	CUM: \$1,432,105 CMC: \$ 148,316
7-23-84	15,917'	Day 80; MW 13.7+, Vis 54, WL 8.8, Cake 2, PH 11.2. Remarks: Finish tripping out with 3½ drill pipe, from cementing 5" liner Wait on cement. Trip in with bit #5 HTC J-3. Kelly up and break circulation at 9,395'. No cement, continue to trip in slow. NO SHOWS. DC: \$9,450 DMC: \$ 0	CUM: \$1,441,555 CMC: \$ 148,316
7-24-84	15,917'	Day 81; MW 8.4, Vis 27. Remarks: Finish tripping in with 6" bit, string started taking weight at 10,400'. Wash down 270', drill cement from 10,670 to 12,561. Drilled all cement with 15 to 20,000 on bit. Tag top of hanger at 12,561', circulate bottoms up, had 20 units on back ground gas. Displace hole from 12,561 to surface, with clean fresh water. BGG: 20 units; CG: 60 units. DC: \$8,700 DMC: \$ 0	CUM: \$1,450,225 CMC: \$ 148,316



WELL: LINMAR-FIELDSTED 2-27A4  
LOCATION: SEC. 27, T1S, R4W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: U. S. DRILLING, RIG #32  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 16,000'

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7-13-84	14,819	Drilling, Made 209' in 23.50 hrs. MW 13.5, Vis 40, WL 14, Cake 2, PH 10.5. Remarks: Drilling, Rig Service, Check B.O.P. SHOW #31; 14,590-602'; Drilling Rate: Before 10 mins., During 6.0 mins., After 7.9 mins. Formation Gas: Before 320 units, During 1360 units, After 840 units. No cut, No Fluo. SHOW #32; 14,628-642'; Drilling Rate: Before 7.5 mins., During 5.5 mins., After 7.0 mins. Formation Gas: Before 800 units, During 1100 units, After 880 units. No cut. No Fluo. SHOW #33; 14,656-666, Drilling Rate: Before 7.0 mins., During 4.0 mins., After 13.5 mins., Formation Gas: Before 800 units, During 1220 units, After 800 units. No cut. No Fluo. BGG: 400 units, CG: 890 units, TG: 0 DC: \$14,614 CUM: \$1,189,117 DMC: \$ 1,783 CMC: \$ 118,134
7-14-84	15,012	Drilling, Made 193' in 23.50 hrs. MW 13.5, Vis 45, WL 11.2, Cake 2, PH 10.5. Remarks: Drilled from 14,819 to 15,012' with no hole problems. Have 79 Jts of 5" casing. SHOW # 34 14,796-806'; Drilling Rate: Before 8 mins., During 6 mins., After 8.5 mins., Formation Gas: Before 400 units, During 560 units, After 450 units. Trace of dark green, cut no Fluo. BGG: 380 units, CG: 560 units, TG: 0 units. DC: \$ 18,349 Cum: \$1,207,466 DMC: \$ 9.459 CMC: \$ 127,593
7-15-84	15,205'	Drilling, Made 193' in 22.50 hrs. MW 13.5, Vis 44, WL 11.6 Cake 2, PH 11.5. Remarks: 22 1/2 hrs. drilling from 15,012-15,205' with no hole problems. B.O.P. Drill on day tour. 2 mins., 5 sec. with Kelly Down. SHOW # 35; 15,028-140', Drilling Rate: Before 6 mins, During 9 mins., After 6 mins. Formation Gas: Before 300 units, During 1480 units, After 600 units. Trace dark brown. No cut, no fluo. BGG: 240 units, CG: 750 units, TG: 0 units. DC: \$10,786 CUM: \$1,218,252 DMC: \$ 1,599 CMC: \$ 129,192
7-16-84	15,382'	Drilling, Made 175' in 23 hours. MW 13.5/13.6, Vis 52, WL 10.4, Cake 2, PH 11.5. Remarks: 23 hrs. Drilling from 15,205 to 15,382'. SHOW # 36; 15,304-310'; Drilling Rate Before 7.5 mins., During 7.0 mins. After 7.5 mins., Formation Gas: Before 260 units, During 480 units, After 240 units. Slight trace dark green. No cut no fluo. BGG: 400 units, CG: 810 units, TG: 0 units. DC: \$10,564 CUM: \$1,228,816 DMC: \$ 1,227 CMC: \$ 130,419
7-17-84	15,567'	Drilling, Made 185' in 23 hrs. MW 13.6, Vis 47, WL 8.6, Cake 2, PH 11.0. Remarks: 23-1/2 hrs. drill from 15,382 to 15,567' with no hole problems. 1/2 hr. rig service, check B.O.P. NO SHOW. BGG: 360 UNITS, CG: 720 units, TG: 0 units. DC: \$10,044 CUM: \$1,238,860 DMC: \$ 1,109 CMC: \$ 131,528
7-18-84	15,687'	Day 75; Drilling, made 120' in 15-3/4 hrs. MW 13.6, Vis 47, WL 9.6, Cake 2, PH 11.3. Remarks: Drill form 15,567 to 15,687'. Pump repair, washed one valve seat out of #1 pump. Put #2 pump on the line and was short 350 psi. Trip out for pressure loss, looking for hole in drill string. Change out floor tongs, on tripping out lost pin out of tong head. Rig service, check BOP. Tripping out for pressure loss. NO SHOWS. BGG: 360-900 units; CG: 860-1320 units; TG: 0 units. DC: \$11,258 CUM: \$1,250,118 DMC: \$ 737 CMC: \$ 132,265
7-19-84	15,743'	Day 76; Drilling, made 56' in 10 hrs. MW 13.6-13.7, Vis 46, WL 10.4, Cake 2, PH 11.3. Remarks: Finished tripping out at CONT'D ON NEXT PAGE

WELL: LINMAR-FIELDSTED 2-27A4  
LOCATION: SEC. 27, T1S, R4W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: U. S. DRILLING, RIG #32  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 16,000'

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7-8-84	cont'd	BGG: 300 units; CG: 680 units; TG: 2200 units. DC: \$12,711 CUM: \$1,115,959 DMC: \$ 3,821 CMC: \$ 114,842
7-9-84	14,241'	Day 66; MW 13.3, Vis 43, WL 9.8, Cake 2, PH 10.5. Remarks: Finished tripping out with wash over pipe and shoe. Lay wash over pipe and shoe down. Pickup run in with new fishing tools screw in sub, oil jars, bumper sub, and 29 drill collars. Brake circulation, and screw in to fish 14,236'. Jar on fish, Pullint up 90,000 above string weight tried to circulate through fish and could not. Went to torque fishing string up and fish came loose. Trip out with fish, chained all stands out. Lay all fishing tools down, plus 6" diamond bit, NBS and short drill collar. Trip in with 6" mill tooth bit and junk subs. Prep to clean bottoms up. NO SHOWS. BGG: 300 units; CG: 680 units; TG: 2200 units. DC: \$20,464 CUM: \$1,136,423 DMC: \$ 27 CMC: \$ 114,869
7-10-84	14,250'	Day 67; Drilling, made 9' in 2½ hrs. MW 13.3, Vis 43, WL 9.4, Cake 2, PH 10.7. Remarks: Finish tripping in with bit #3. Install rotary head and brake circulation. Wash down 77' to bottom. Drilling from 14,241 to 14,250'. Rig service. Circulate ottoms up at 14,250'. Trip out to heavy weight drill pipe. Magnflux 15 joints of heavy weight drill pipe, 29 4-3/4" drill collars. Layed down 6 joints of bad heavy weight drill pipe. 10 bad drill collars. Repair tongs. Pick up bottom hole assembly. Trip in with bit #4. NO SHOWS. BGG: 280 units; CG: 440 units. TG: 2600 units. DC: \$18,768 CUM: \$1,155,191 DMC: \$ 252 CMC: \$ 115,121
7-11-84	14,405'	Day 68; Drilling, made 155' in 16 hrs. MW 13.1, Vis 40, WL 10.4, Cake 2, PH 10.7. Remarks: Trip in with bit #4. Slip and cut drilling line. Rig service, check BOP. Rig repair. Install rotary head, brake circulation, wash down 62' to bottom. Drilling from 14,250 to 14,405' with no hole problems. SHOW #28; 14,324-328'; Drilling Rate: Before 11 mins., During 7 mins., After 9 mins. Formation Gas: Before 400 units, During 800 units, After 440 units. No fluoresece, no cut, trace of dark green oil. BGG: 560 units; CG: 780 units; TG: 1680 units. DC: \$9,493 CUM: \$1,164,684 DMC: \$ 603 CMC: \$ 115,724
7-12-84	14,610'	Day 69; Drilling, made 205' in 22½ hrs. MW 13.3, Vis 40, WL 10.6, Cake 2, PH 10.5. Remarks: Drilling from 14,405 to 14,610'. Rig repair, stand pipe. SHOW #29; 14,474-488'; Drilling Rate: Before 8 mins., During 5 mins., After 8.5 mins. Formation Gas: Before 100 units, During 150 units, After 120 units. Possible fracture, no fluoresece, no cut. SHOW #30; 14,532-540'; Drilling RATE: Before 6 mins., During 4 mins., After 11 mins. Formation Gas: Before 90 units, During 360 units, After 170 units. No cut, no fluoresece. BGG: 400 units; CG: 480 units. DC: \$9,819 CUM: \$1,174,503 DMC: \$ 627 CMC: \$ 116,351

WELL: LINMAR-FIELDSTED 2-27A4  
LOCATION: SEC. 27, T1S, R4W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: U. S. DRILLING, RIG #32  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 16,000'

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- 7-4-84 14,241' Day 61; MW 13.3, Vis 45, WL 14.4, Cake 2, PH 11.2. Remarks:  
Run free point with Gearhart, drilling string free down to  
NBS. Run string shot and collar locator, place string shot  
at 14,229', backed off at 14,224' top of IBS above short drill  
collar. Pull string shot out, rig backoff trap. Trip out,  
chained all stands out. Lay 2 drill collars down, one IBS,  
and fishing tools. Pickup bumper sub, johnson jars, accerators.  
Trip in with fishing string. Brake circulation, and screw in  
too fish at 14,224', and jar up pulling 90,000 above sting weight.  
NO SHOWS. BGG: 390 units; CG: 720 units; TG: 930 units.  
DC: \$16,886 CUM: \$1,068,591  
DMC: \$ 1,132 CMC: \$ 108,898
- 7-5-84 14,241' Day 62; MW 13.3, Vis 45, WL 10.4, Cake 2, PH 10.5. Remarks:  
Jar on fish at 14,224'. Circulate, cool oil jars off and wait  
on wire line truck. Rig up McCullough wire line truck and run  
in with spud bars. Spud down throat of 6" bit. Pull wire line  
out, kelly up, drop frac ball and plug jet sub. Pressure up  
drilling string up to 4,000 psi. Could not circulate or pump  
into formation. Makeup 2,000 gain shot, run in and place shot  
in throat of bit, pull drilling string up to 320,000, no movement  
on fish after shot was fired. Pull wire line out, kelly up,  
pressure up drill string to 4,200, no movement. Make up 2,000  
gain shot 4' long. Run in and place shot in NBS. Attempt to  
backoff at top of NBS. Backed off at 14,224' top of IBS. Rig  
wire line. Trip out of hole, chained out all stands. NO SHOWS.  
BGG: 420 units; CG: 720 units; TG: 1000 units.  
DC: \$15,112 CUM: \$1,083,703  
DMC: \$ 358 CMC: \$ 109,256
- 7-6-84 14,241' Day 63; MW 13.3, Vis 47, WL 8.4, Cake 2, PH 10.7. Remarks:  
Brake out and lay fishing tools down. Slip and cut drilling  
line. Pickup new fishing tools, and trip in with screw in sub,  
bumper sub, oil jars, and accerators. Rig repair jerkchain.  
Finish tripping in to top of fish, 14,224'. Kelly up and brake  
circulation and circulate bootms up. Screw into fish and jar  
on same, pulling 100,000 above string weight. Could not gain any  
movement in fish, or circulation thru fishing string after being  
screwed in. Rig up McCollough wire line truck, and run sinker  
bars with collar locator. Run string shot and place shot  
between IBS and short drill collar, attempt to backoff below  
IBS. Pull wire line out and rig wire line truck down. Prepare  
to trip out with fish. NO SHOWS. BGG: 520 units; CG: 720  
units; TG: 1800 units.  
DC: \$10,381 CUM: \$1,094,084  
DMC: \$ 1,491 CMC: \$ 110,747
- 7-7-84 14,241' Day 64; MW 13.3, Vis 47, WL 8.8, Cake 2, PH 10.7. Remarks:  
Finish tripping out after making backoff below IBS. Lay down  
fishing tools and IBS. Rig repair. Pick up new fishing tools  
and trip in to 14,200'. Brake circulation and circulate bottoms  
up. Screw in to fish at 14,228 and jar on same, pulling 320,000.  
No movement on fish up or down. Rig up McCollough wire line  
truck and run in with string shot 800 grains per foot. Place  
shot at 14,229', between screw in sub and short drill collar.  
Make backoff and trip out to pick up wash over pipe and diamond  
shoe. NO SHOWS. BGG: 520 units; CG: 720 units; TG: 1800 units.  
DC: \$9,164 CUM: \$1,103,248  
DMC: \$ 274 CMC: \$ 111,021
- 7-8-84 14,241' Day 65; MW 13.3, Vis 47, WL 8.6, Cake 2, PH 10.7. Remarks:  
Finish trip out after making backoff at screw in sub. Unload  
fishing tools from Acme truck. Trip in with 5-7/8" Wash over  
pipe and diamond shoe. Brake circulation at 14,220 and circulate  
bottoms up. Wahs over short drill collar and seat diamond shoe  
on NBS. Cut blades from NBS at 14,236'. Wash down to top of  
6" Bit. Trip out with wash over pipe and shoe. NO SHOWS. BGG:  
(CONT'D ON NEXT PAGE)

WELL: LINMAR-FIELDSTED 2-27A4  
 LOCATION: SEC. 27, T1S, R4W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: U. S. DRILLING, RIG #32  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 16,000'

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6-29-84	14,163'	<p>Day 56; Drilling, made 143' in 23-3/4 hrs. MW 11.3, Vis 46, WL 8.4, Cake 2, PH 10.5. Remarks: Drilled from 14,020' to 14,163' with no hole problems. Raised mud weight up from 11.0 to 11.3. Due to amount of oil going over shale shaker. NO SHOWS. BGG: 640 units; CG: 680 units.</p> <p>DC: \$9,992            DMC: \$1,102</p> <p>CUM: \$1,002,464            CMC: \$ 95,279</p>
6-30-84	14,241'	<p>Day 57; Drilling, made 78' in 14 1/2 hrs. MW 11.9-12.0, Vis 46, WL 9.6, Cake 2, PH 10.7. Remarks: Drilled from 14,163' to 14,241' with no hole problems. At 14,241 drilling string torqued up. Bit stuck on bottom. Work stuck pipe, pull 80,000 above string weight. Circulate and condition mud, raising mud weight up to 12.0. Prep to back off drill collars with dialog and pick up oil jars. SHOW #26; 14,152-160'; Drilling Rate: Before 12 mins., During 11 mins., After 14 mins. Formation Gas: Before 760 units, During 1200 units, After 900 units. No fluorensence, no cut. SHOW #27; Drilling Rate: Before 12 mins., During 9 mins., After 9 mins. Formation Gas: Before 900 units, During 1500 units, After 900 units. No fluorensence, no cut. BGG: 600 units; CG: 720 units.</p> <p>DC: \$10,661            DMC: \$ 1,022</p> <p>CUM: \$1,013,125            CMC: \$ 96,301</p>
7-1-84	14,241'	<p>Day 58; MW 13.1, Vis 46, WL 10.2, Cake 2, PH 11.3. Remarks: Finished raising mud weight up from 12.0 to 13.1. Rig up dialog run free point and string shot. Drilling string free to top of NBS. Made backoff at 14,159. Leaving 6" bit, NBS-short drill collar IBS 30' drill collars IBS 30' drill collars. Rig dialog down. Trip out with all drill pipe and 28 4-3/4" drill collars. NO SHOWS. BGG: 510 units; CG: 720 units.</p> <p>DC: \$9,443            DMC: \$ 288</p> <p>CUM: \$1,022,568            CMC: \$ 96,589</p>
7-2-84	14,241'	<p>Day 59; MW 13.2, Vis 43, WL 9.0, Cake 2, PH 10.5. Remarks: Finished tripping out after backing off at 14,159. Lay down 3 Drill collars, one washed pin, one washed box, the drill collar that was backed off. Pick up fishing tools, screw in sub, bumper sub, oil jars. Trip in to bottom of 7' casing. Install rotary head and put rotary hose on swivel. Finish tripping in to top of fish at 14,159. Circulate bottoms up. Screw into fish and jar on same. Tryed to circulate thru, fish with 3000 psi could not. Continue to jar on fish, after jaring oil jars quit working. Work pipe and wait on small over shot of dialogs to fish out free point tools inside fish. That was dropped on free pointing. NO SHOWS. BGG: 390 units; CG: 720 units; TG: 930 units.</p> <p>DC: \$19,293            DMC: \$10,403</p> <p>CUM: \$1,041,861            CMC: \$ 106,922</p>
7-3-84	14,241'	<p>Day 60; MW 13.2, Vis 43, WL 9.0, Cake 2, PH 10.5. Remarks: Work on stuck pipe and wait on over shot. Rig up dialog with 1.29/32 over shot, and run in with same. Latch on to free point tools and jar same. Dialog pull out of rope scocket, leaving over shot tools stacked on top of free point tools. Dialog pull out and rig down. Work stuck pipe and wait on swabbing unit. Rig up bright swabbing unit and run in with 1.29/32 over shot on sand line, made 3 runs with overshot, latched on to dialogs finishing tools and trip out with same. Lay all fishing tools down and release dialog and swabbing unit. Pickup kelly try to brake circulation with 3500 psi, could not work pipe and continue trying to brake circulation. Rig up Gearhart and run in with free point tools. NO SHOWS. BGG: 390 units; CG: 720 units; TG: 930 units.</p> <p>DC: \$9,844            DMC: \$ 774</p> <p>CUM: \$1,051,705            CMC: \$ 107,766</p>

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237		7. UNIT AGREEMENT NAME NA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2480' FEL, 1506' FSL (NWSE)		8. FARM OR LEASE NAME FIELDSTEAD	
14. PERMIT NO. 43-013-30915		9. WELL NO. 2-27A4	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6323' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T1S, R4W, USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

## 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON\* ☐CHANGE PLANS ☐Monthly Operation ☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-1-84 - Drill to 12,754'.

6-13-84 -

6-14-84 - Run electric logs.

6-16-84 -

6-17-84 - Run and cement 79 jts. 7", 32#, P-110, 8rd, LT&C, 217 jts. 7", 29#,

6-18-84 - S-95, 8rd, LT&C and 18 jts. 7", 26#, S-95, LT&C casing with 635 sxs. Lite, tailed by 200 sxs. Class "H".

6-19-84 - Drill to 14,241'.

6-30-84 -

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

John W. Clark

TITLE

Vice President

DATE

11/27/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-FIELDSTED 2-27A4  
LOCATION: SEC. 27, T1S, R4W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: U. S. DRILLING, RIG #32  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 16,000'

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6-29-84	14,163'	Day 56; Drilling, made 143' in 23-3/4 hrs. MW 11.3, Vis 46, WL 8.4, Cake 2, PH 10.5. Remarks: Drilled from 14,020' to 14,163' with no hole problems. Raised mud weight up from 11.0 to 11.3. Due to amount of oil going over shale shaker. NO SHOWS. BGG: 640 units; CG: 680 units. DC: \$9,992 DMC: \$1,102	CUM: \$1,002,464 CMC: \$ 95,279
6-30-84	14,241'	Day 57; Drilling, made 78' in 14 1/2 hrs. MW 11.9-12.0, Vis 46, WL 9.6, Cake 2, PH 10.7. Remarks: Drilled from 14,163' to 14,241' with no hole problems. At 14,241 drilling string torqued up. Bit stuck on bottom. Work stuck pipe, pull 80,000 above string weight. Circulate and condition mud, raising mud weight up to 12.0. Prep to back off drill collars with dialog and pick up oil jars. SHOW #26; 14,152-160'; Drilling Rate: Before 12 mins., During 11 mins., After 14 mins. Formation Gas: Before 760 units, During 1200 units, After 900 units. No fluoresece, no cut. SHOW #27; Drilling Rate: Before 12 mins., During 9 mins., After 9 mins. Formation Gas: Before 900 units, During 1500 units, After 900 units. No fluoresece, no cut. BGG: 600 units; CG: 720 units. DC: \$10,661 DMC: \$ 1,022	CUM: \$1,013,125 CMC: \$ 96,301
7-1-84	14,241'	Day 58; MW 13.1, Vis 46, WL 10.2, Cake 2, PH 11.3. Remarks: Finished raising mud weight up from 12.0 to 13.1. Rig up dialog run free point and string shot. Drilling string free to top of NBS. Made backoff at 14,159. Leaving 6" bit, NBS-short drill collar IBS 30' drill collars IBS 30' drill collars. Rig dialog down. Trip out with all drill pipe and 28 4-3/4" drill collars. NO SHOWS. BGG: 510 units; CG: 720 units. DC: \$9,443 DMC: \$ 288	CUM: \$1,022,568 CMC: \$ 96,589
7-2-84	14,241'	Day 59; MW 13.2, Vis 43, WL 9.0, Cake 2, PH 10.5. Remarks: Finished triping out after backing off at 14,159. Lay down 3 Drill collars, one washed pin, one washed box, the drill collar that was backed off. Pick up fishing tools, screw in sub, bumper sub, oil jars. Trip in to bottom of 7' casing. Install rotary head and put rotary hose on swivel. Finish triping in to top of fish at 14,159. Circulate bottoms up. Screw into fish and jar on same. Tryed to circulate thru, fish with 3000 psi could not. Continue to jar on fish, after jaring oil jars quit working. Work pipe and wait on small over shot of dialogs to fish out free point tools inside fish. That was dropped on free pointing. NO SHOWS. BGG: 390 units; CG: 720 units; TG: 930 units. DC: \$19,293 DMC: \$10,403	CUM: \$1,041,861 CMC: \$ 106,922
7-3-84	14,241'	Day 60; MW 13.2, Vis 43, WL 9.0, Cake 2, PH 10.5. Remarks: Work on stuck pipe and wait on over shot. Rig up dialog with 1.29/32 over shot, and run in with same. Latch on to free point tools and jar same. Dialog pull out of rope scket, leaving over shot tools stacked on top of free point tools. Dialog pull out and rig down. Work stuck pipe and wait on swabbing unit. Rig up bright swabbing unit and run in with 1.29/32 over shot on sand line, made 3 runs with overshot, latched on to dialogs finishing tools and trip out with same. Lay all fishing tools down and release dialog and swabbing unit. Pickup kelly try to brake circulation with 3500 psi, could not work pipe and continue trying to brake circulation. Rig up Gearhart and run in with free point tools. NO SHOWS. BGG: 390 units; CG: 720 units; TG: 930 units. DC: \$9,844 DMC: \$ 774	CUM: \$1,051,705 CMC: \$ 107,766

WELL: LINMAR-FIELDSTED 2-27A4  
LOCATION: SEC. 27, T1S, R4W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: U. S. DRILLING, RIG #32  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 16,000'

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6-24-84 cont'd Finished repairing SCR System. Run back in 10 stands. Circulate and condition mud, raised mud weight up from 10.2 to 10.4. Start tripping out again for new bit. Shut down and repair SCR system again. After SCR system was repaired finish tripping out, changed bits. Trip in with bit #2 to bottom of 7" casing NO SHOWS. BGG: 100 units; CG: 290-700 units.  
DC: \$13,910 CUM: \$939,155  
DMC: \$ 5,020 CMC: \$ 85,923

6-25-84 13,475' Day 52; Drilling, made 202' in 22½ hrs. MW 10.4, Vis 41, WL 11.6, Cake 2, PH 11.5. Remarks: Finished tripping in with bit #2. Washed 60' to bottom. Drilling from 13,273 to 13,475' with no hole problems. SHOW #17; 13,416-426'; Drilling Rate: Before 7 mins., During 6 mins., After 7.5 mins. Formation Gas: Before 340 units, During 780 units, After 700 units. Fluoresence spoty cut. BGG: 640 units; CG: 840 units; TG: 1020 units.  
DC: \$21,048 CUM: \$960,203  
DMC: \$ 3,593 CMC: \$ 89,516

6-26-84 13,646' Day 53; Drilling, made 221' in 23½ hrs. MW 10.5, Vis 42, WL 11.2, Cake 2, PH 11.5. Remarks: Drilled from 13,475 to 13,646' with no hole trouble. SHOW #18; 13,552-568'; Drilling Rate: Before 7 mins., During 5 mins., After 7 mins. Formation Gas: Before 70 units, During 760 units, After 120 units. Fluoresence trace cut. SHOW #19; 13,570-580'; Drilling Rate: Before 7 mins., During 4 mins., After 6.5 mins. Formation Gas: Before 120 units, During 800 units, After 400 units. Spoty fluorescence trace cut. SHOW #20; 13,580-586'; Drilling Rate: Before 6 mins., During 5 mins., After 7.5 mins. Formation Gas: Before 400 units, During 800 units, After 160 units. Spoty fluorescence trace cut. SHOW #21; 13,626-640'; Drilling Rate: Before 7 mins., During 6.5 mins., After 8 mins. Formation Gas: Before 200 units, During 960 units, After 560 units. No fluorescence or cut. BGG: 750 units; CG: 850 units.  
DC: \$10,690 CUM: \$970,893  
DMC: \$ 1,650 CMC: \$ 91,166

6-27-84 13,862' Day 54; Drilling, made 216' in 22½ hrs. MW 10.9-11, Vis 47, WL 11, Cake 2, PH 11.5. Remarks: Drilled from 13,646 to 13,862 with no hole trouble. Had to raise mud weight up to 10.9 due to large amount of oil on shale shaker. SHOW #22; 13,688-698'; Drilling Rate: Before 6 mins., During 4.5 mins., After 6.5 mins. Formation Gas: Before 480 units, During 940 units, After 750 units. SHOW #23; 13,732-752'; Drilling Rate: Before 10 mins., During 6 mins., After 10 mins. Formation Gas: Before 600 units, During 720 units, After 560 units. SHOW #24; 13,796-804' Drilling Rate: Before 9 mins., During 6.5 mins., After 7.5 mins. Formation Gas: Before 520 units, During 660 units, After 540 units. BGG: 520 units; CG: 660-1020 units.  
DC: \$11,248 CUM: \$982,141  
DMC: \$ 2,208 CMC: \$ 93,374

6-28-84 14,020' Day 55; Drilling, made 158' in 23-¾ hrs. MW 11, Vis 45, WL 11.0, Cake 2, PH 11.5. Remarks: Drilled from 13,862 to 14,020' with no hole trouble. With 11.0 Mud weight, still have small amount of oil on shaker screen. SHOW #25; 13,990-14,000'; Drilling Rate: Before 9 mins., During 7.5 mins., After 13 mins. Formation Gas: Before 600 units, During 980 units, After 600 units. Trace of light green oil. BGG: 900 units; CG: 740 units.  
DC: \$10,331 CUM: \$992,472  
DMC: \$ 803 CMC: \$ 94,177

WELL: LINMAR-FIELDSTED 2-27A4  
 LOCATION: SEC. 27, T1S, R4W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: U. S. DRILLING, RIG #32  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 16,000'

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6-18-84	cont'd	Parrish oil tool to pick up 3½" pipe. Survey 2° @ 12,754'	
		DC: \$8,357	CUM: \$857,424
		DMC: \$ 0	CMC: \$ 72,436
6-19-84	12,754'	Day 45; Drilling, made 16' in 2 hrs. MW 9.2, Vis 40, WL 16.8, Cake 2, PH 11.5. Remarks: Finished picking up 3½ drill string Tag up at 12,695. Drill 15' of cement to top of float collar. Collar at 12,710'. Pressure test casing to 2200 psi with 9.2 mud weight. No leak off. Drill float collar and cement out of shoe. Drilled 6' of new hole. Pressure test casing set to 2200 psi with 9.2 mud weight. No leak off. Drilled 10 more feet of new hole. Circulate bottoms up. Pull rotary head and trip out to pick up diamond bit. NO SHOWS. BGG: 20-30 units.	
		DC: \$16,974	CUM: \$874,393
		DMC: \$ 4,495	CMC: \$ 76,961
6-20-84	12,883'	Day 47; Drilling, made 113' in 12 hrs. MW 9.2, Vis 40, WL 16.8, Cake 2, PH 11.5. Remarks: Finished tripping out with 6" mill tooth bit. Change bits, pick up NBS short drill collar, 2-IBS. Trip in with diamond bit #1. Wash down 45', and clean bottoms up. Drill 6" hole from 12,770 to 12,883' with no hole problems. NO SHOWS. BGG: 15 units; CG: 20 units; TG: 290 units.	
		DC: \$19,710	CUM: \$894,108
		DMC: \$ 0	CMC: \$ 76,961
6-21-84	13,080'	Day 48; Drilling, made 197' in 23½ hrs. MW 9.2, Vis 37, WL 15.2, Cake 2, PH 11.8. Remarks: Drilled from 12,883 to 13,080' with no hole problems. NO SHOWS. BGG: 20 units; CG: 25 units.	
		DC: \$9,087	CUM: \$903,195
		DMC: \$ 197	CMC: \$ 77,128
6-22-84	13,209'	Day 49; Drilling, made 129' in 20 hrs. MW 9.3, Vis 42, WL 12.4, Cake 2, PH 12. Remarks: Drilled from 13,080 to 13,105 Lost 85 bbls of mud. Mixed LCM pill of mica and nutplug. Pump same down and regain circulation. Continue to drill ahead. Rig repair, replace module in SCR. Drill from 13,105 to 13,209' with no trouble. Had small show at 13,194'. Took 10 bbls gain. Shut well in had no pressure on drill pipe or casing. Continue to drill ahead. SHOW #14: 13,168-174'; Drilling Rate: Before 8.5 mins., During 6 mins., After 10 mins. Formation Gas: Before 10 units, During 500 units, After 100 units. No fluorescence or cut. SHOW #15: 13,182-194'; Drilling Rate: Before 10 mins., During 5 mins., After 8 mins. Formation Gas: Before 100 units, During 700 units, After 400 units. Small cut. BGG: 400 units; CG: 700 units.	
		DC: \$10,736	CUM: \$913,931
		DMC: \$ 1,351	CMC: \$ 78,479
6-23-84	13,273'	Day 50; Drilling, made 64' in 11½ hrs. MW 10.1, Vis 42, WL 8, Cake 2, PH 11.5. Remarks: Drilled from 13,209' to 13,212' took 10 bbls gain of mud. Shut well in had 130 psi on drill pipe, 0 psi on casing. Raised mud weight up from 9.3 to 10.1. Circulate same out with choke. Recovered 700 units of gas. Shale shaker screen loaded with dark green oil. Continue to drill ahead to 13,273'. Bit pressured up while drilling, pull up off bottom and circulate bottoms up. 100 units on back ground Pull 10 stands of drill string. Rig repair, repair SCR. Prepare to trip for new bit at 13,273'. SHOW #16: 13,208-212'; Drilling Rate: Before 10 mins., During 8 mins., After 12 mins. Formation Gas: Before 400 units, During 700 units, After 600 units. BGG: 100 units; CG: 290-700 units.	
		DC: \$11,314	CUM: \$925,245
		DMC: \$ 2,424	CMC: \$ 80,903
6-24-84	13,273'	Day 51; MW 10.4, Vis 39, WL 8.8, Cake 2, PH 11.5. Remarks: (CONT'D ON NEXT PAGE)	



WELL: LINMAR-FIELDSTED 2-27A4  
LOCATION: SEC. 27, T1S, R4W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: U. S. DRILLING, RIG #32  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 16,000'

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6-13-84	cont'd	DC: \$12,846 DMC: \$ 4,109	CUM: \$602,521 CMC: \$ 65,801
6-14-84	12,754'	Day 41; MW 9.2, Vis 39, WL 14, Cake 2, PH 11. Remarks: Finished circulating bottoms up. Drop survey, trip out to run E logs. Rig up schlumberger, and run in with logging tool to 6639', wouldn't go past 6,639'. Pull logging tools out and rig logging truck down. Trip in with bit to 8,000', notice no bridges at 6639'. Circulate and condition mud. Trip out drill string. Rig up Schlumberger and run logging tool in to 9,300', logs would not pass below 9,300'. Pull logging tools out and rig logging truck down. Trip in with bit to recondition mud from 12,754'. Survey 2° @ 12,754'. BGG: 140 units; CG: 140-270 units. TG: 340 units. DC: \$9,102 DMC: \$1,290	
6-15-84	12,754'	Day 42; MW 9.3, Vis 43, WL 14, Cake 2, PH 10.5. Remarks: Finished tripping in with 8-3/4" bit to 12,754'. Washed 21' to bottom. Circulate and condition hole for E logs. Raised mud weight up to 9.3 vis up to 45. Trip out 8-3/4" bit and stand drill string in derrick. Rig up Schumberger and run in with DIL. Bottom up at 12,746'. Logged up to bottom of surface pipe 3000'. Run back in with FDC & CNL. Tag up at 12,746'. Logged back up to 6000'. Pulling logging tool out. Prepare to rig logging truck down and release. NO SHOWS. Survey: 2° @ 12,754'. BGG: \$140 units; CG: 140-270 units; TG: 340 units. DC: \$18,124 DMC: \$ 797	
6-16-84	12,754'	Day 43; MW 9.3, Vis 43, WL 14, Cake 2, PH 10.5. Remarks: Finished logging with Schlumberger, Rig down and release. Trip in with 8-3/4" bit to 9,000'. Broke circulation for 30 mins. Finished tripping to 12,754'. No fill up. SLM 12,759'. Drillers depth 12,754. Logging depth 12,746. Circulate bottoms up had 1750 units of back ground gas. Rig up lay down machine, and lay all drill pipe and drill collars down. Pull wear ring from casing head. Rig up parrish oil tools to run 7" casing. Halliburton on location for cementing. Prepare to run casing. Survey 2° @ 12,754'. BGG: 180 units; TG: 1750 units. DC: \$38,318 DMC: \$ 4,548	
6-17-84	12,754'	Day 44; MW 9.3, Vis 43, WL 14, Cake 2, PH 10.5. Remarks: Finished rigging Parrish oil tools up and run 314 joints of 7" casing, 79 joints of 32# P-110 8 round LT&C. 3119.73'. 217 joints of 29# S-95 8 round LT&C. 9019.31'. 18 joints of 26# S-95 LT&C, 659.96'. Total fo 12,799'. Landed at 12,754 KB. Float collar at 12,710' rigs KB. Tagged bottom with casing and circulate bottoms up. Rig Halco up and cement 7" long string off with the following; 635 sacks of halco lite, 10# per sack of gilsonite, 1/4# per sack flocele, .5% HR-4. Tailed in with 200 sacks of class-H, 1/4# per sack flocele, .4% HR-4. Displaced with 460 bbls of 9.2 Drilling fluid. Maximum psi 1300. Good circulation all thru the job. Plug down at 8:23 PM. 6-16-84. Rig Halliburton down and 70% of string weight. String weight 340,000. Cut 7" casing off. Install tie down flange 13-5/8". Nipple BOP stack back up. Prepare to pressure test stack. NO SHOWS. Survey: 2° @ 12,754'. DC: \$184,746 DMC: \$ 0	
6-18-84	12,754'	Day 45; MW 9.3, Vis 43, WL 14, Cake 2, PH 10.5. Remarks: Finished nipping up BOP stack. Pressure test BOP Stack. Pipe rams 5,000 psi. Blind rams 5000 psi, all valves and flanges to 5000 psi, Hydrill 2500 psi. All test good no leaks. Rig up (CONT'D ON NEXT PAGE)	

WELL: LINMAR-FIELDSTED 2-27A4  
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OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 16,000'

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6-7-84 cont'd 23.2, Cake 2, PH 10. Remarks: Drilling to 12,011'. Lost returns pump 3-100 bbl pills, no returns. Pull out of hole 15 stands and build volume. got returns, stage into hole and begin to drill Drilling to 12,051. Total lost, 900 bbls. SHOW #7; 11,972-978'; Drilling Rate: Before 8.5 mins., During 4 mins., After 7.5 mins. Formation Gas: Before 300 units, During 1600 units, After 1300 units. Moderate dark brown oil. BGG: 400-1560 units; CG: 300-2600 units; TG: 1680 units.  
DC: \$8,367 CUM: \$526,204  
DMC: \$ 380 CMC: \$ 34,824

6-8-84 12,165' Day 35; Drilling, made 114' in 15 hrs. MW 8.8-9.1, Vis 39, WL 20, Cake 3, PH 10. Remarks: Drilling to 12,165'. Circulate around 9.1 ppg mud to trip. Pull out of hole. SHOW #8; 12,122-128'; Drilling Rate: Before 7 mins., During 5 mins., After 6 mins. Formation Gas: Before 550 units, During 850 units, After 675 units. Moderate dark brown oil. SHOW #9; 12,134-140'; Drilling Rate: Before 8.5 mins., During 8 mins., After 9.5 mins. Formation Gas: Before 675 units, During 840 units, After 600 units. SHOW #10; 12,154-160'; Drilling Rate: Before 7 mins., During 3.5 mins., After 7 mins. Formation Gas: Before 720 units, During 900 units, After 750 units. BGG: 520-675 units; CG: 750-1430 units.  
DC: \$15,200 CUM: \$533,037  
DMC: \$ 6,129 CMC: \$ 34,824

6-9-84 12,255' Day 36; Drilling, made 90' in 11 hrs. MW 8.8-9.1, Vis 39, WL 20, Cake 20, PH 10. Remarks: Trip in hole, hydromatic broken. Wash 120' to bottom. Drilling to 12,255. SHOW #11; 12,198-208'; Drilling Rate: Before 7 mins., During 6 mins., After 8 mins. Formation Gas: Before 600 units, During 750 units, After 700 units. Trace of dark brown oil. SHOW #12; 12,216-224'; Drilling Rate: Before 9 mins., During 6 mins., After 8.5 mins. Formation Gas: Before 680 units, During 810 units, After 600 units. BGG: 520-675 units; CG: 750-1430 units.  
DC: \$16,079 CUM: \$549,116  
DMC: \$ 8,092 CMC: \$ 49,075

6-10-84 12,398' Day 37; Drilling, made 143' in 19½ hrs. MW 9.1, Vis 35, WL 20, Cake 2, PH 11. Remarks: Drilling to 12,386'. Lost 800 Bbls of mud. Drilling to 12,398'. NO SHOWS. Survey: 2½° @ 12,165'. BGG: 540-640 units; CG: 660-780 units.  
DC: \$9,463 CUM: \$558,579  
DMC: \$ 351 CMC: \$ 49,075

6-11-84 12,524' Day 38; Drilling, made 126' in 19½ hrs. MW 9.1, Vis 35, WL 20 Cake 2, PH 11. Remarks: Drilling to 12,524'. Repair SCR switch for draw-works. SHOW #13; 12,482-490'; Drilling Rate: Before 9.5 mins., During 4 mins., After 9.5 mins. Formation Gas: Before 120 units, During 1250 units, After 1020 units. BGG: 540-640 units; CG: 660-780 units.  
DC: \$18,233 CUM: \$576,812  
DMC: \$ 9,412 CMC: \$ 58,808

6-12-84 12,654' Day 39; Drilling, made 130' in 23½ hrs. MW 9.0, Vis 42, WL 14.1, Cake 2, PH 11. Remarks: Drilling to 12,654'. SHOW #14; 12,538-552'; Drilling Rate: Before 10 mins., During 9 mins., After 10 mins. Formation Gas: Before 230 units, During 400 units, After 330 units. Trace of brown oil. BGG: 50-330 units; CG: 150-400 units.  
DC: \$12,863 CUM: \$589,675  
DMC: \$ 2,884 CMC: \$ 61,692

6-13-84 12,754' Day 40; Drilling, made 100' in 15½ hrs. MW 9.1+, Vis 39, WL 14, Cake 2, PH 11. Remarks: Drilling to 12,754'. Pump sweep, circulate bottoms up, short trip 15 stands, sweep hole. NO SHOWS BGG: 30-90 units; CG: 60-275 units; TG: 1560 units.  
(CONT'D ON NEXT PAGE)

WELL: LINMAR-FIELDSTED 2-27A4  
LOCATION: SEC. 27, T1S, R4W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: U. S. DRILLING, RIG #32  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 16,000'

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6-1-84	11,140'	Day 28; Drilling, made 297' in 23½ hrs. MW 8.8, Vis 32, Cake 2, PH 10. Remarks: Drilling, rig service drilling. Change out lower kelly valve. Drilling, replace and tighten sub lines on BOP. Drilling with no hole problems. NO SHOWS. BGG: 100-640 units; CG: 150-840 units. DC: \$12,549 DMC: \$ 390	CUM: \$463,537 CMC: \$ 29,643
6-2-84	11,275'	Day 29; Drilling, made 135' in 14½ hrs. MW 8.7, Vis 34, Cake 2, PH 10.8. Remarks: Drilling, rig service drilling. Survey, drilling. Pull out of hole, dress bit, trip in hole, break circulation and trip in hole. Wash 30' to bottom. Drilling at 11,275' with no hole problems. SHOW #1; 10,968-978'; Drilling Rate: Before 5.5 mins., During 4.0 mins., After 5.1 mins. Formation Gas: Before 30 units, During 450 units, After 230 units. Survey 2-¾° @ 11,248'. BGG: 500-600 units; CG: 540-1000 units. DC: \$12,955 DMC: \$ 621	CUM: \$476,492 CMC: \$ 30,264
6-3-84	11,507'	Day 30; Drilling, made 232' in 21½ hrs. MW 8.7, Vis 34, Cake 2, PH 10.8. Remarks: Drilling, rig service, drilling, lost circulation at 11,480' lost approximately 150 Bbls of mud, drilling no further problems. SHOW #2; 11,276-280'; Drilling Rate: Before 8 mins., During 4.5 mins., After 5 mins. Formation Gas: Before 200 units, During 900 units, After 800 units. SHOW #3; 11,342-350'; Drilling Rate: Before 5.5 mins., During 4.5 mins., After 6 mins. Formation Gas: Before 750 units, During 1080 units, After 960 units. CG: 800-1220 units; TG: 11,269-1050 units. DC: \$8,668 DMC: \$ 213	CUM: \$485,160 CMC: \$ 30,477
6-4-84	11,693'	Day 31; Drilling, made 186' in 23-¾ hrs. MW 8.6, Vis 38, Cake 2, PH 9.5. Remarks: Drilling, rig service, drilling with no problems. SHOW #4; 11,528-532'; Drilling Rate: Before 5.5 mins., During 5.0 mins., After 6.5 mins. Formation Gas: Before 360 units, During 1000 units, After 900 units. SHOW #5; 11,536-546; Before 6.5 mins., During 3.5 mins., After 6.5 mins. Formation Gas: Before 900 units, During 1000 units, After 900 units. SHOW #6; 11,614-620'; Drilling Rate: Before 8.0 mins., During 7 mins., After 8.5 mins. Formation Gas: Before 850 units, During 1400 units, After 1300 units. BGG: 360-1300 units; CG: 1000-1600 units. DC: \$8,110 DMC: \$ 123	CUM: \$493,270 CMC: \$ 30,600
6-5-84	11,793'	Day 32; Drilling, made 100' in 15 hrs. MW 8.9, Vis 36, Cake 2, PH 10. Remarks: Drilling, rig service, drilling, survey, Trip, dress bit, trip slip 70' of drill line, break circulation at 7000', trip in, no problems. NO SHOWS. 2½° @ 11,793'. BGG: 400-800 units; CG: 680-1690 units. DC: \$11,963 DMC: \$ 3,574	CUM: \$505,233 CMC: \$ 34,174
6-6-84	11,963'	Day 33; Drilling, made 170' in 20 hrs. MW 8.9, Vis 36, WL 23.2, Cake 2, PH 10.5. Remarks: Finished tripping in with bit #11 to 11,718. Washed 75' to bottom. Drilled from 11,793 to 11,963' with no hole trouble. Lost some fluid after bit was on bottom drilling. The bore hole has a very small seep to it when mud weight gets above 9.1# per gal. Drilling ahead. NO SHOWS. Survey: 2½° @ 11,793'. BGG: 280-600 units; CG: 400-880 units; TG: 1680 units. DC: \$12,604 DMC: \$ 270	CUM: \$517,837 CMC: \$ 34,444
6-7-84	12,051'	Day 34; Drilling, made 88' in 11½ hrs. MW 8.7+, Vis 38, WL (cont'd on next page)	

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> WELL WELL OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2480' FEL, 1506' FSL (NWSE)		8. FARM OR LEASE NAME FIELDSTEAD
14. PERMIT NO. 43-013-30915		9. WELL NO. 2-27A4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6323' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R. W., OR BLK. AND SURVEY OR AREA Sec. 27, T1S, R4W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

Monthly Operation ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-5-84 - SPUD @ 12:45 p.m. 5/4/84. Drill to 3,000'.

5-10-84 -

5-10-84 - Run and cement 75 jts. 9-5/8", 36#, ST&C casing with 900 sxs. Lite,  
5-13-84 - tailed by 200 sxs. Class "H". Drill cement.

5-14-84 - Drill to 10,843'.  
5-31-84 -

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

John W. Clark

TITLE

Vice President

DATE

11/27/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-FIELDSTED 2-27A4  
LOCATION: SEC. 27, T1S, R4W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: U. S. DRILLING, RIG #32  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 16,000'

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5-23-84	8,622'	Day 19; Drilling, made 322' in 18½ hrs. MW 8.4, Vis 27, PH 11.5. Remarks: Drilling, survey. Drilling, rig service, repair mud pump, drilling, try to unplug jet. Drilling. NO SHOWS. Survey: 2-3/4° @ 8,310'. DC: \$11,984 CUM: \$366,010 DMC: \$ 1,295 CMC: \$ 21,948
5-24-84	8,802'	Day 20; Drilling, made 180' in 14½ hrs. MW 8.4, Vis 27, PH 11.5. Remarks: Drilling, rig service, drilling, survey, pull out of hole dress bit, trip in hole. NO SHOWS. Survey: 2-3/4° @ 8,743'. DC: \$8,710 CUM: \$374,720 DMC: \$1,713 CMC: \$ 23,661
5-25-84	9,209'	Day 21; Drilling, made 407' in 21½ hrs. MW 8.4, Vis 27, PH 11.5. Remarks: Wash and ream to bottom, drilling, rig service, drilling with no problems. NO SHOWS. DC: \$12,091 CUM: \$386,811 DMC: \$ 197 CMC: \$ 23,858
5-26-84	9,557'	Day 22; Drilling, made 348' in 23 hrs. MW 8.4, Vis 27, PH 11.5. Remarks: Drilling, survey, drilling rig service. Drilling @ 9,557' with no problems. NO SHOWS. Survey: 2½° @ 9,216'. DC: \$10,983 CUM: \$397,794 DMC: \$ 623 CMC: \$ 24,481
5-27-84	9,816'	Day 23; Drilling, made 259' in 21 hrs. MW 8.6, Vis 30, Cake 2, PH 10. Remarks: Drilling, survey, drilling, rig service. Drilling at 9,816' with no problems. NO SHOWS. Survey: 2-3/4° @ 9,584'. DC: \$9,598 CUM: \$407,392 DMC: \$1,466 CMC: \$ 25,947
5-28-84	10,043'	Day 24; Drilling, made 227' in 25½ hrs. MW 8.6, Vis 32, WL 31.2, Cake 2, PH 9. Remarks: Pull out of hole, change IB'S rig service, trip in hole to 6400' break circulation. Trip in hole. Wash and ream 70' to bottom. Drilling, no problems. NO SHOWS. BGG: 30-50 units; CG: 35-55 units; TG: 400 units. DC: \$12,438 CUM: \$419,830 DMC: \$ 1,274 CMC: \$ 27,221
5-29-84	10,377'	Day 25; Drilling, made 334' in 22-3/4 hrs. MW 8.8, Vis 32, Cake 2, PH 10. Remarks: Drilling, survey, drilling. Rig service, drilling @ 10,377' with no problems. NO SHOWS. Survey: 3° @ 10,080'. BGG: 20-25 units; CG: 35 units. DC: \$10,893 CUM: \$430,723 DMC: \$ 297 CMC: \$ 27,518
5-30-84	10,725'	Day 26; Drilling, made 348' in 23 hrs. MW 8.8, Vis 31, Cake 2, PH 9.5. Remarks: Drilling, survey, drilling with no problems. NO SHOWS. Survey: 2-3/4° @ 10,503'. BGG: 20-60 units; CG: 35-165 units. DC: \$12,566 CUM: \$442,127 DMC: \$ 1,446 CMC: \$ 28,964
5-31-84	10,843'	Day 27; Drilling, made 118' in 8 hrs. MW 8.7, Vis 30, Cake 2, PH 9.5. Remarks: Drilling, drop survey. Trip out of hole, To drill collars, magflux drill collars and bottom hole assembly. Lay down 1 drill collar. Dress bit. Trip in hole with drill collars, cut drilling line. Break circulation. Rig up rotating head. Trip in hole. Wash and ream 20' to bottom. Drilling @ 10,843'. NO SHOWS. Survey: 2½° @ 10,750'. BGG: 35-180 units; CG: 40-160 units; TG: 450 units. DC: \$8,861 CUM: \$450,988 DMC: \$ 289 CMC: \$ 29,253

WELL: LINMAR-FIELDSTED 2-27A4  
LOCATION: SEC. 27, T1S, R4W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: U. S. DRILLING, RIG #32  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 16,000'

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5-13-84	cont'd	Drill cement and shoe. Drilling to 3,690'. Repair pop off. Survey: $\frac{1}{4}^{\circ}$ @ 3,585'. NO SHOWS. DC: \$18,575 DMC: \$ 0	CUM: \$213,333 CMC: \$ 10,451
5-14-84	4,455'	Day 10; Drilling, made 765' in 22 $\frac{1}{2}$ hrs. MW 8.4, PH 12. Remarks: Drilling to 4,455'. Repair mud pump. Survey: $\frac{1}{4}^{\circ}$ @ 3,895'; 3/4 $^{\circ}$ @ 4,299'. NO SHOWS. DC: \$20,743 DMC: \$ 218	CUM: \$234,076 CMC: \$ 10,669
5-15-84	5,175'	Day 11; Drilling, made 720' in 22 $\frac{1}{2}$ hrs. MW 8.7, Vis 27, PH 12. Remarks: Drill, Rig service, drill, survey, drill, repair mud pump, drill, survey, drilling at 5,175', no problems. Survey: 3/4 $^{\circ}$ @ 4,610'; $\frac{1}{4}^{\circ}$ @ 4,979'. NO SHOWS. DC: \$21,194 DMC: \$ 1,614	CUM: \$255,270 CMC: \$ 12,283
5-16-84	5,714'	Day 12; Drilling, made 539' in 21.75 hrs. MW 8.4, Vis 26, PH 11.2. Remarks: Drill, Rig service, Drill, Survey, Drill, Adjust brakes, Drill, Survey, Drilling at 5,714', no problems. Hole is taking fluid and running LCM sweeps. Survey: 1 $\frac{1}{2}^{\circ}$ @ 5287'; 1-3/4 $^{\circ}$ @ 5,657'. NO SHOWS. DC: \$18,179 DMC: \$ 1,162	CUM: \$273,449 CMC: \$ 13,445
5-17-84	6,057'	Day 13; Drilling, made 343' in 17.75 hrs. MW 8.3, Vis 26, PH 11.0. Remarks: Drill, rig service, drill, drop survey, pull out of hole, dress bit, trip in hole, Wash and ream 80' to bottom, drilling at 6,057', no problems. Survey: 2 $^{\circ}$ @ 5,920'. NO SHOWS. DC: \$12,474 DMC: \$ 2,422	CUM: \$285,923 CMC: \$ 14,705
5-18-84	6,585'	Day 14; Drilling, made 343' in 23 $\frac{1}{2}$ hrs. MW 8.3, Vis 26, PH 11. Remarks: Drilling, rig service, drill to 6,310', survey, drilling at 6,585'. NO SHOWS. Survey 2 $^{\circ}$ @ 6,310'. DC: \$13,962 DMC: \$ 1,541	CUM: \$299,885 CMC: \$ 16,246
5-19-84	7,040'	Day 15; Drilling, made 455' in 21 $\frac{1}{2}$ hrs. MW 8.3, Vis 26, PH 11.50. Remarks: Drilling, rig service, drilling, survey. Drilling, repair mud pump. Drilling at 7,040' with no problems. NO SHOWS. Survey 1-3/4 $^{\circ}$ @ 6,918'. DC: \$14,588 DMC: \$ 1,405	CUM: \$314,473 CMC: \$ 17,651
5-20-84	7,400'	Day 16; Drilling, made 360' in 19 $\frac{1}{2}$ hrs. MW 8.3, Vis 26, PH 11.50. Remarks: Drilling, rig service, try to unplug jets, drilling, try to unplug jets, repair stand pipe, drilling, survey, drilling with no problems. NO SHOWS. Survey: 1-3/4 $^{\circ}$ @ 7,289'. DC: \$11,386 DMC: 991	CUM: \$325,859 CMC: \$ 18,642
5-21-84	7,757'	Day 17; Drilling, made 357' in 15 hrs. MW 8.3, Vis 26, PH 11.50. Remarks: Drilling, trip out of hole, rig service, check BOP's. Dress bit, trip in hole, break circulation at 5,100. Trip in hole. Drilling, survey, drilling with no problems. NO SHOWS. Survey: 1-3/4 $^{\circ}$ @ 7,690'. DC: \$11,684 DMC: \$ 1,367	CUM: \$337,543 CMC: \$ 20,009
5-22-84	8,300'	Day 18; Drilling, made 543' in 23 hrs. MW 8.4, Vis 27, PH 11. Remarks: Drilling with no problems. NO SHOWS. Survey: 2 $^{\circ}$ @ 8,000'. DC: \$16,483 DMC: \$ 644	CUM: \$354,026 CMC: \$ 20,653

WELL: LINMAR-FIELDSTED 2-27A4  
 LOCATION: SEC. 27, T1S, R4W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: U. S. DRILLING, RIG #32  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 16,000'

PAGE 1

5-4-84	70'	Day 0; MW 8.4, Vis 27, PH 10. Remarks: Rigging up rotary tools. DC: \$45,685 CUM: \$45,685 DMC: \$ 0 CMC: \$ 0
5-5-84	500'	Day 1; Drilling, made 430' in 13.75 hrs. MW 8.4, Vis 27, PH 10. Remarks: Spud at 12:45 pm, 5-4-84. Drilling to 500'. Survey: 1/2° @ 312'; 3/4° @ 433'. DC: \$12,111 CUM: \$57,796 DMC: \$ 296 CMC: \$ 296
5-6-84	1,056'	Day 2; Drilling, made 556' in 19 1/2 hrs. MW 8.4, Vis 27, PH 10. Remarks: Drilling to 1,014'. Pull out of hole for new bit. Trip in hole. Drilling to 1,056'. Survey: 3/4° @ 773'; 1° @ 1,025'. DC: \$16,407 CUM: \$74,203 DMC: \$ 1,316 CMC: \$ 1,612
5-7-84	1,980'	Day 3; Drilling, made 966' in 20 1/2 hrs. MW 9.1, Vis 31, PH 11.5. Remarks: Drilling to 1,980'. Wait on pumps. Have 2,100' of 9-5/8", 36# casing on location. Survey: 1/2° @ 1,323'; 3/4° @ 1,621'; 1° @ 1,949'. DC: \$26,582 CUM: \$100,785 DMC: \$ 831 CMC: \$ 2,443
5-8-84	2,490'	Day 4; Drilling, made 510' in 20 hrs. MW 9.0, Vis 30, PH 10. Remarks: Drilling to 2,490'. Lost 450 Bbls of mud at 2,356'. Seepage loss, 150 Bbl, total lost-600 Bbls. All surface casing on location. Survey: 3/4° @ 2,305'. DC: \$14,385 CUM: \$115,170 DMC: \$ 342 CMC: \$ 2,785
5-9-84	2,850'	Day 5; Drilling, made 360' in 19 hrs. MW 9.0, Vis 30, PH 10. Remarks: Drilling to 2,745'. Lost 150 Bbls of mud at 2,745'. Pull out of hole for new bit. Trip in hole and wash 90' to bottom, 20' of fill. Drilling to 2,850'. Survey: 1/2° @ 2,745'. DC: \$10,485 CUM: \$125,655 DMC: \$ 342 CMC: \$ 3,127
5-10-84	3,000'	Day 6; Drilling, made 150' in 7 1/2 hrs. MW 9.0, Vis 30, PH 10. Remarks: Drill to 3,000', pump pill and circulate up, short trip 10 stands, 2' fill, circulate and pump pill, drop survey and Pull out of hole, lay down 8" and 9" drill collars. Rig up and run 75 joints 9-5/8", 36#, ST&C casing. Rig up BJ and circulate. Rig up and cement with, 900 sacks BJ lite, 5# sack gilsonite, 1/2# sack cello flake, followed with, 200 sacks "H", 2% A-7, 1/2# sack cello flake, 75-100% returns, lost returns as plug started down, gained partial returns 120 Bbls. into displacement, 10-50% returns to 228 Bbls. total displacement, bump plug at 4:20 am, 5-10-84. NO SHOWS. DC: \$46,304 CUM: \$161,474 DMC: \$ 0 CMC: \$ 3,127
5-11-84	3,000'	Day 7; MW 8.4. Remarks: Wait on cement. Run in hole to 200' with 1" pipe. Cement top with 200 sacks of class "H" with 3% CaCl2. Cut off and weld on 10"/5,000# head, nipple up BOP. DC: \$26,771 CUM: \$188,245 DMC: \$ 2,787 CMC: \$ 10,451
5-12-84	3,000'	Day 8; MW 8.4. Remarks: Nipple up BOP. Test all rams and surface equipment to 4,500 psi. Test Hydrill to 3,500 psi. Pickup bottom hole assembly and Trip in hole. NO SHOWS. DC: \$6,513 CUM: \$194,758 DMC: \$ 0 CMC: \$ 10,451
5-13-84	3,690'	Day 9; MW 8.4. Remarks: Pickup bottom hole assembly and trip in hole. Pressure test casing to 12.6 ppg (650 psi). cont'd on next page.



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 12, 1984

Linmar Energy Corporation  
Suite 604  
7979 East Tufts Avenue Parkway  
Denver, Colorado 80237

Gentlemen:

Re: Well No. Fieldstead 2-27A4 - Sec. 27, T. 1S., R. 4W.  
Duchesne County, Utah - API #43-013-30915

Thank you for the recent submittal of the "Well Completion Report" for the above referred to well. Under Section 31, Perforation Record, it stated "See Attachment", however, the attachment did not accompany this report.

We are sure this was an oversight on your part and would appreciate receiving a copy of this attachment by return mail.

Thank you for your cooperation in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones  
Well Records Specialist

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0017S/20



# INMAR ENERGY CORPORATION

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

RECEIVED  
JAN 07 1985

DIVISION OF  
OIL, GAS & MINING

January 4, 1985

State of Utah  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attention: Claudia L. Jones

RE: Fieldstead 2-27A4  
Sec. 27, T1S, R4W  
Duchesne County, Utah

Dear Claudia:

Enclosed is a copy of the completion report with the attachment for the above referenced well. I apologize for the inconvenience.

Thanks for your patience.

If you have any questions please do not hesitate to contact me.

Yours very truly,

LINMAR ENERGY CORPORATION

*Cindy Corcoran*

Cindy Corcoran  
Secretary

cgc  
Encl.

LINMAR PETROLEUM COMPANY  
7979 East Tufts Avenue Parkway, Suite 604  
Denver, Colorado 80237  
(303) 773-8003

111202

November 6, 1987

State of Utah  
Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

4503

Dear Ms. Searing:

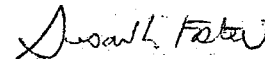
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster  
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987  
DIVISION OF OIL

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR See Below		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR See Below		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. See Exhibit "A" Attached Hereto
15. ELEVATIONS (Show whether DY, RT, ON, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Exhibit "A" Attached Hereto
		12. COUNTY OR PARISH Duchesne & Uintah Counties
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

CHANGE OF OPERATOR  
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation  
 Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237  
 Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**  
 Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237  
 Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct

LINMAR ENERGY CORPORATION

SIGNED BY: B. J. Lewis  
B. J. LewisTITLE Vice PresidentDATE November 6, 1987

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

## EXHIBIT "A"

NOV 9 1987

Attached to and made a part of that certain Sundry Notice covering  
Change of Operator from Linmar Energy Corporation to Linmar  
Petroleum Company

WELL NAMESECTION, TOWNSHIP AND RANGE

Ute Tribal 1-18B1E	<u>43-047-30969</u>	Section 18, Township 2 South, Range 1 East
Jessen 1-11A4	<u>43-013-30936</u>	Section 11, Township 1 South, Range 4 West
Jacobson 2-12A4	<u>43-013-30985</u>	Section 12, Township 1 South, Range 4 West
Jessen 1-15A4	<u>43-013-30817</u>	Section 15, Township 1 South, Range 4 West
Olson 1-27A4	<u>43-013-30064</u>	Section 27, Township 1 South, Range 4 West
Fieldsted 2-27A4	<u>43-013-30915</u>	Section 27, Township 1 South, Range 4 West
Warren 1-32A4	<u>43-013-30174</u> (CRWS)	Section 32, Township 1 South, Range 4 West
Oman 2-32A4	<u>43-013-30904</u>	Section 32, Township 1 South, Range 4 West
Oman 2-4B4	<u>43-013-30645</u>	Section 4, Township 2 South, Range 4 West
Christensen 3-4B4	<u>43-013-31142</u>	Section 4, Township 2 South, Range 4 West
Chandler 2-5B4	<u>43-013-31000</u>	Section 5, Township 2 South, Range 4 West
Ellsworth 2-8B4	<u>43-013-30898</u>	Section 8, Township 2 South, Range 4 West
Evans Ute 1-31A4	<u>43-013-30067</u>	Section 31, Township 1 South, Range 4 West
Brotherson 2-3B4	<u>43-013-31008</u>	Section 3, Township 2 South, Range 4 West
Ellsworth 2-9B4	<u>43-013-31138</u>	Section 9, Township 2 South, Range 4 West
Ute Tribal 2-3A3	<u>43-013-31034</u>	Section 3, Township 1 South, Range 3 West
Ute Tribal 2-5A3	<u>43-013-31024</u>	Section 5, Township 1 South, Range 3 West
Fisher 2-6A3	<u>43-013-30984</u>	Section 6, Township 1 South, Range 3 West
Fisher 1-7A3	<u>43-013-30131</u>	Section 7, Township 1 South, Range 3 West
Morris 2-7A3	<u>43-013-30977</u>	Section 7, Township 1 South, Range 3 West
State 1-8A3	<u>43-013-30286</u>	Section 8, Township 1 South, Range 3 West
Powell 2-8A3	<u>43-013-30979</u>	Section 8, Township 1 South, Range 3 West
✓ Timothy 1-9A3	<u>43-013-30321</u>	Section 9, Township 1 South, Range 3 West

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Linmar Petroleum Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME 10
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any applicable regulations. See also space 17 below.) At surface 2480' FEL, 1506' FSL (NWSE)	8. FARM OR LEASE NAME Fieldsted
14. PERMIT NO. 13-30915	9. WELL NO. 2-27A4
	10. FIELD AND POOL, OR WILDCAT Hittamont
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T1S, R4W
15. ELEVATIONS (Show whether top of hole or bottom of hole) 8,500' OR OIL, GAS & MINING	12. COUNTY OR PARISH Duchesne
	13. STATE Utah

RECEIVED  
MAY 18 1989

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT. <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Wasatch perforations from 14,086' to 15,804' (180 holes) were acidized with 10,000 gallons 15% HCL on 5/20/87. Acid contained 8 gpm corrosion inhibitor and 300 ball sealers which were used for diversion.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>[Signature]</u>	TITLE <u>Production Engineer</u>	DATE <u>11-May-89</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBJECT TO FURTHER INSTRUCTIONS  
(Other instructions on reverse side)

BEST COPY AVAILABLE

10

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug-back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED  
SEP 15 1989

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Linmar Petroleum Company

3. ADDRESS OF OPERATOR  
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
2480' FEL. 1506' FSL (NWSE)

14. PERMIT NO.  
43-013-30915

15. ELEVATIONS (Show whether OF, AT, OR, etc.)  
6,323' GR

5. LEASE NO. \_\_\_\_\_

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME  
Fieldsted

9. WELL NO.  
2-27A4

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 27. T15. R4W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Wasatch perforations from 14,086' to 15,804' (180 perforations) were acidized with 15,000 gallons 15% HCL on 9/12/89. Acid contained corrosion inhibitor and 150 ball sealers were dropped for diversion.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM
3-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 11-Sep-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(See instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Linmar Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2480' FEL, 1506' FSL (NWSE)		8. FARM OR LEASE NAME Fieldsted
14. PERMIT NO. 43-013-30915 POW		9. WELL NO. 2-27A4
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6,323' GR		10. FIELD AND POOL, OR WILDCAT Altamont
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T15, R4W
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

✓ The Wasatch perforations from 14,086' to 15,804' were acidized with 10,000 gallons 15% HCL on 8/24/90. The acid contained 8 gpm corrosion inhibitor and three hundred ball savers were dropped for diversion.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Engineer

DATE

17-Oct-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(See instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 96-108
2. NAME OF OPERATOR [REDACTED]		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		7. UNIT AGREEMENT, NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2480' FEL, 1506' FSL (NWSE)		8. FARM OR LEASE NAME [REDACTED]
14. PERMIT NO. 43-13-30915		9. WELL NO. [REDACTED]
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6323' GR		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 27, T1S, R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

An overflow tank has been installed at this location and the earthen emergency pit eliminated. The pit lines have been removed and the pit has been reclaimed.

RECEIVED

DEC 02 1991

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

D. B. HOWARD

TITLE

Division Engineer

DATE

26-NOV-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT -- for such proposals

6. Lease Designation and Serial Number  
Fee

7. Indian Allottee or Tribe Name

### 8. Unit or Communitization Agreement

9. Well Name and Number	
-------------------------	--

Fieldsted 2-27A4

10. API Well Number

43-013-30915

### 11. Field and Pool, or Wildcat

## Altamont

1. Type of Well

☒ Oil Well      ☐ Gas Well      ☐ Other (specify) \_\_\_\_\_

2. Name of Operator

Linmar Petroleum Company

3. Address of Well

P.O. Box 1327, Roosevelt, Utah 84066

4. Telephone Number

722-4546

5. Location of Well

Footage : 2480' FEL, 1506' FSL (NWSE)

QQ. Sec. T., R., M.:      **Sec. 27, T1S, R4W**

USM

County : **Duchesne**

State : Utah

12 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

Submittal in Duplicate			
<input type="checkbox"/>	Abandonment	<input type="checkbox"/>	New Construction
<input type="checkbox"/>	Casing Repair	<input type="checkbox"/>	Pull or Alter Casing
<input type="checkbox"/>	Change of Plans	<input type="checkbox"/>	Recompletion
<input type="checkbox"/>	Conversion to Injection	<input type="checkbox"/>	Shoot or Acidize
<input type="checkbox"/>	Fracture Treat	<input type="checkbox"/>	Vent or Flare
<input type="checkbox"/>	Multiple Completion	<input type="checkbox"/>	Water Shut—Off
<input type="checkbox"/>	Other		

Approximate Date Work Will Start

SUBSEQUENT REPORT  
(Submit Original Form Only)

<input type="checkbox"/>	Abandonment *	<input type="checkbox"/>	New Construction
<input type="checkbox"/>	Casing Repair	<input type="checkbox"/>	Pull or Alter Casing
<input type="checkbox"/>	Change of Plans	<input checked="" type="checkbox"/>	Shoot or Acidize
<input type="checkbox"/>	Conversion to Injection	<input type="checkbox"/>	Vent or Flare
<input type="checkbox"/>	Fracture Treat	<input type="checkbox"/>	Water Shut-Off
<input type="checkbox"/>	Other		

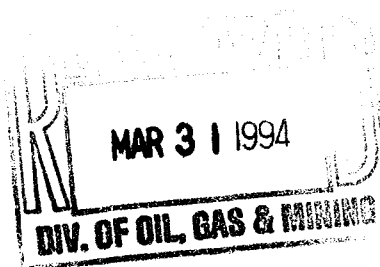
Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was recompleted in the Wasatch formation. The intervals from 14,113' to 13,101' were perforated with 3 1/8" casing guns shooting 3 jsf at 120 degree phasing. A total of 40 intervals, 71 feet, were perforated with 213 holes.



14. I hereby certify that the foregoing is true and correct.

Name & Signature.

Title **Petroleum Engineer**

✓ Date 24-Mar-94

( State Use Only

Tax Credit

WELL: LINMAR-FIELDSTED 2-27A4  
 LOCATION: SEC. 27, T1S, R4W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: U. S. DRILLING, RIG #32  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 16,000'

PAGE 15

9-11-84 No pressure on well. Pull out of hole with 224 joints tubing, scraper, 1 joint and mill. Fill hole with 35 barrels brine. Rig up Oil Well Perforators, run CBL-CCL log from 15,850' to cement top @ 7,350'. Fair to good bond. Rig down Oil Well Perforators. Shut down for night.  
 DC: \$5,000 CUM: \$23,700

9-12-84 Pressure test blind rams and casing to 3500 psi. Rig up Oil Well Perforators lubricator and test to 3500 psi. Run in hole 100' with gun run #1. Clutch on perf truck broke down. Work gun out of hole and lay down. Shut down waiting on new truck.  
 DC: \$1,500 CUM: \$25,200

9-13-84 No pressure on well. Rig Oil Well Perforators replacement truck. Run in hole with 3.125" casing gun, shoot the following intervals @ 3 jspf @ 120 degree phasing:

RUN #1:	RUN #2:	RUN #3:
15,804'	15,149'	14,630'
15,777'	15,046'	14,613'
15,723'	15,021'	14,600'
15,682'	15,018'	14,587'
15,673'	15,008'	14,528'
15,654'	14,982'	14,524'
15,644'	14,808'	14,512'
15,624'	14,747'	14,433'
15,617'	14,660'	14,419'
15,593'	14,651'	14,414'
15,588'	14,800-02'	14,326'
15,564'	14,636-38'	14,316'
15,533'	14,470-72'	14,263'
15,514'	14,128-30'	14,249'
15,440'	Starting pressure 0 psi	14,206'
15,370'	ending pressure 100 psi.	14,168'
15,353'		14,158'
15,323'		14,152'
15,291'		14,122'
15,243'		14,100'
15,206'		14,086'
Starting pressure 0 psi,		Starting pressure
ending pressure 0 psi.		200 psi, ending
		pressure 1100 psi.

Pick up Baker 5", FAB packer (1.91'), mill out extension (5.60'), cross-over (.40'), 2.875" N-80, 8 round pup joint (6.12'), Baker 2.31" F nipple (.96'), pup joint (4.15'), expendable check valve (.85'). Run in hole and set packer @ 14,034' WLM. Pull out of hole, rig down Oil Well Perforators (2200 psi on well when packer was set). Bleed off pressure. Pick up seal assembly and run in hole with 439 joints 2.875" N-80, EUE, 8-round, 6.5# tubing. Shut down for night.  
 DC: \$77,700 CUM: \$102,900

9-14-84 No pressure on well. Displace brine water with 253 barrels chemical water followed by 100 barrels fresh water. Lay down 1 joint. Pick up 4', 2.875" N-80 pup joint and 1 joint. Land tubing with 4000# compression. Test packer and casing to 3500 psi. Install back pressure valve, run in hole with 139 joints 1.9" heat string. Hang off @ 4,186'. Nipple down BOP. Remove back pressure valve, nipple up wellhead. Test flange and hangers to 5000 psi. Pump off expendable check valve with 3700 psi. Pump 5 barrels formation water into well @ 1/2 bpm @ 4400 psi. Rig down service unit. Open well to pit @ 7 p.m. Turned to treater @ 10:30 p.m. Flow 12 hrs. on 27/64" choke, 107 BO, 0 BW, 294 MCFD @ 500 psi.  
 DC: \$4,900 CUM: \$107,800

9-15-84 Flow 24 hrs. on 27/64" choke 478 BO, 0 BW, 294 MCFD @ 500 psi.

9-16-84 Flow 24 hrs. on 27/64" choke 342 BO, 0 BW, 223 MCFD @ 600 psi.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

Fieldsted 2-27A4

10. API Well Number

43-013-30915

11. Field and Pool, or Wildcat

Altamont

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT -- for such proposals.

1. Type of Well

☒ Oil Well      ☐ Gas Well      ☐ Other (specify)

2. Name of Operator

Linmar Petroleum Company

3. Address of Well

P.O. Box 1327, Roosevelt, Utah 84066

4. Telephone Number

722-4546

5. Location of Well

 Footage : 2480' FEL, 1506' FSL (NWSE)  
 QQ. Sec, T., R., M. : Sec. 27, T1S, R4W

USM

 County : Duchesne  
 State : Utah

### 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

Approximate Date Work Will Start \_\_\_\_\_

#### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |  |
|--|--|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction            |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing        |
| <input type="checkbox"/> Change of Plans         | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare               |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off              |
| <input type="checkbox"/> Other                   |  |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Wasatch perforations 13,101' to 13,820' were acidized with 15,000 gallons 15% HCL on 3/29/94. The acid contained corrosion inhibitor, scale inhibitor, and 250 RNCB's were dropped for diversion.

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Name & Signature. Title **Petroleum Engineer**Date **27-Apr-94**

(State Use Only)

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other (specify)

2. Name of Operator

Linmar Petroleum Company

3. Address of Well

P.O. Box 1327, Roosevelt, Utah 84066

4. Telephone Number

722-4546

9. Well Name and Number

Fieldsted 2-27A4

10. API Well Number

43-013-30915

11. Field and Pool, or Wildcat

Altamont

5. Location of Well

Footage : 2480' FEL, 1506' FSL (NWSE)

QQ. Sec, T., R., M.: Sec. 27, T1S, R4W

USM

County : Duchesne

State : Utah

## 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A 5" 18# CIBP was set at 13,820' to isolate water inflow on  
3/16/94.

RECEIVED

MAY 6 1994

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name &amp; Signature.

Title Petroleum Engineer

Date 27-Apr-94

(State Use Only)

Tax Credit

Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

1- LEC
2- LWP 7-PL
3- DT 8-SJ
4- VLC 9-FLE
5- RJF
6- LWP

☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	<b>COASTAL OIL &amp; GAS CORP</b>	FROM (former operator)	<b>LINMAR PETROLEUM COMPANY</b>
(address)	<b>PO BOX 749</b>	(address)	<b>7979 E TUFTS AVE PKWY 604</b>
	<b>DENVER CO 80201-0749</b>		<b>DENVER CO 80237</b>
			<b>C/O COASTAL OIL &amp; GAS</b>
	phone (303) 572-1121		phone (303) 773-8003
	account no. N 0230(B) *6-30-95		account no. N9523(A)

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>013-30915</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-21-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-30-95)*
- LWP 6. Cardex file has been updated for each well listed above. *7-12-85*
- LWP 7. Well file labels have been updated for each well listed above. *7-12-85*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-30-95)*
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- lec* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only) \* 25,000 Surety "Trust Land Admin." (Bond Incr. in progress) # 4605382-1 (80,000) "United Pacific Ins. Co."

- lec* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon compl. of routing.*
- lec* 3. The former operator has requested a release of liability from their bond (yes/no). Today's date Oct. 3, 1994. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.  
*(we don't do this anymore)*
- DTJ* 2. Copies of documents have been sent to State Lands for changes involving State leases.  
*7-14-95 Sent to Ed Conner*

### FILMING

- ✓* 1. All attachments to this form have been microfilmed. Date: July 27<sup>th</sup> 1995.

### FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

*\* Other Fee & St. Lease wells (non C.A.'s) separate change. (10-4-94)*

*950626 BLN/SL Aprv. 6-20-95.*

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 3 of 4

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS  
 LINMAR PETROLEUM COMPANY  
 PO BOX 749  
 DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523REPORT PERIOD (MONTH/YEAR): 5 / 95AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entry	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
FIELDSTED 2-27A4								
4301330915	09632	01S 04W 27	GR-WS			96000108		
TIMOTHY 3-18A3								
4301330940	09633	01S 03W 18	GR-WS			96000132		
CLARK 2-9A3								
4301330876	09790	01S 03W 9	GR-WS			96000123		
HORROCKS 2-4A1								
4301330954	09855	01S 01W 4	GR-WS			UT080149850	701	
BELCHER 2-33B4								
4301330907	09865	02S 04W 33	GR-WS			96000119		
OMAN 2-32A4								
01330904	10045	01S 04W 32	GR-WS			NW613		
JWELL 2-8A3								
4301330979	10110	01S 03W 8	GR-WS			NRM715		
MORRIS 2-7A3								
4301330977	10175	01S 03W 7	GR-WS			96000058		
WILKERSON 1-20Z1								
4301330942	10230	01N 01W 20	GR-WS			UT080149860	680	
UTE TRIBAL 2-24C7								
4301331028	10240	03S 07W 24	GR-WS			96-000118		
UTE TRIBAL 2-3A3								
4301331034	10261	01S 03W 3	GR-WS			UT080149850	704	
PETERSON 1-5D6								
4301331075	10311	04S 06W 5	GR-WS			UT080149850	714	
JACOBSEN 2-12A4								
4301330985	10313	01S 04W 12	GR-WS			UT080149860	685	
<b>TOTALS</b>								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

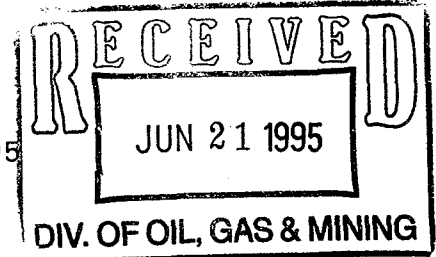
Telephone Number: \_\_\_\_\_

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

June 20, 1995



### Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

### Enclosures

cc: Marlene Boyle  
Coastal Oil & Gas Corp.

bcc: 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685  
District Manager - Vernal  
Agr. Sec. Chron.  
Fluid Chron

A handwritten signature or stamp, possibly reading "JUN 21 1995" or similar, in dark ink.





**Coastal**  
The Energy People

May 9, 1995

Ms. Theresa Thompson  
Bureau of Land Management  
324 S. State, Suite 301  
Salt Lake City, Utah 84111

Dear Ms. Thompson:

Enclosed is a list of the Communitization Agreements under which Coastal is currently balloting the working interest owners to be appointed as successor Operator to Linmar Petroleum Company. Letters were sent out May 3, 1995, to all working interest owners, and we expect to have the self certification process completed by June 12, 1995. The Designation of Successor Operator forms will be mailed to you at that time.

43-013-31138/sec. 9 25 4w

43-013-31000/sec. 5 25 4w

Coastal acquired Linmar's interest in and took over operations of the Chandler 2-5B4 and the Ellsworth 2-9B4 wells last year. ANR operates the Chandler 1-5B4 and the Ellsworth 1-9B4, and ANR is the designated operator under the Communitization Agreement for both these sections. Coastal has elected to have ANR remain as operator under both of these Communitization Agreements.

Thank you for answering my many questions. I have appreciated your help and patience in getting this project completed.

Very truly yours,

*Marlene Boyle*

Marlene Boyle  
Land Consultant

MB:mh

Enclosure

cc: Bonnie Johnston

## COMMUNITIZATION AGREEMENTS

CA No. UT080I49-87C685  
Section 1, T1S, R2W, U.S.M.  
Duchesne County, Utah

CA No. UT080I49-85C704  
Section 3, T1S, R3W, U.S.M.  
Duchesne County, Utah

CA No. UT080I49-85C701  
Section 4, T1S, R1W, U.S.M.  
Duchesne County, Utah

CA No. UT080I49-85C713  
Section 4, T4S, R6W, U.S.M.  
Duchesne County, Utah

CA No. UT080I49-85C714  
Section 5, T4S, R6W, U.S.M.  
Duchesne County, Utah

CA No. 96-000058  
Section 7, T1S, R3W, U.S.M.  
Duchesne County, Utah

CA No. NRM-715  
Section 8, T1S, R3W, U.S.M.  
Duchesne County, Utah

CA No. 9C-000123  
Section 9, T1S, R3W, U.S.M.  
Duchesne County, Utah

CA No. UT080I49-86C685  
Section 12, T1S, R4W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84692C  
Section 15, T1S, R4W, U.S.M.  
Duchesne County, Utah

## COMMUNITIZATION AGREEMENTS

CA No. 96-000087  
Section 16, T2S, R3W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84672C  
Section 16, T1S, R4W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84680C  
Section 17, T1S, R1W, U.S.M.  
Duchesne County, Utah

CA No. 9C-000132  
Section 18, T1S, R3W, U.S.M.  
Duchesne County, Utah

CA No. 9C-000212  
Section 18, T2S, R1E, U.S.M.  
Uintah County, Utah

CA No. UT080I49-86C680  
Section 20, T1N, R1W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84703C  
Section 24, T1S, R4W, U.S.M.  
Duchesne County, Utah

CA No. 96-000118  
Section 24, T3S, R7W, U.S.M.  
Duchesne County, Utah

CA No. UT08049P-84C723  
Section 25, T1N, R2W, U.S.M.  
Duchesne County, Utah

CA No. 96-000108  
Section 27, T1S, R4W, U.S.M.  
Duchesne County, Utah

## COMMUNITIZATION AGREEMENTS

CA No. 96-000065  
Section 27, T1N, R1W, U.S.M.  
Duchesne and Uintah Counties, Utah

CA No. 96-000068  
Section 28, T2S, R5W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84681C  
Section 29, T1N, R1W, U.S.M.  
Duchesne County, Utah

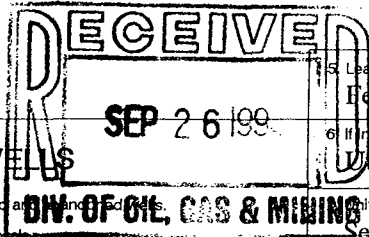
CA No. VR49I-84705C  
Section 30, T1N, R1W, U.S.M.  
Duchesne County, Utah

CA No. 96-000119  
Section 33, T2S, R4W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84694C  
Section 34, T1S, R1W, U.S.M.  
Duchesne County, Utah

CA No. NW-613  
Section 32, T1S, R4W, U.S.M.  
Duchesne County, Utah

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

File

7. Agreement Name:

See attached list.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:

See attached list.

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

See attached list.

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, or Wildcat:

Altamont/Bluebell

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment                          | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                        | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                      | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection              | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                  | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other Change of operator. |   |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company

TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No. 962270.

13.

Name & Signature:

*Bernie Schneider*

Title:

*Environmental Analyst*

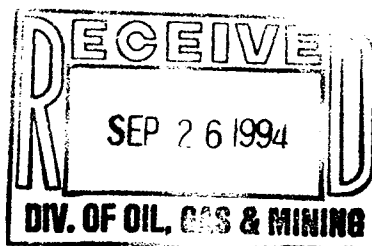
Date:

09/19/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-38B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Utah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Utah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Utah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Utah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhodes Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270



September 21, 1994

State of Utah  
Division of Oil Gas, and Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston  
Environmental Coordinator  
(303) 573-4476



# PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ **Well File** \_\_\_\_\_

☐ **Suspense**

☒ **Other**  
(OPER. CHG.)

(Location) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_

(Return Date) \_\_\_\_\_

RJF/FYI

(API No.) \_\_\_\_\_

(To - Initials) \_\_\_\_\_

VLC/FYI

1. Date of Phone Call: 5-22-95 Time: 4:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call ☒)  
Talked to:

Name BOB DALE (Initiated Call ☐) - Phone No. ( 303 ) 572-1121

of (Company/Organization) COASTAL OIL & GAS CORP.

3. Topic of Conversation: LINMAR WELLS SOLD TO COASTAL  
( & INDIAN LEASES )

\*LINMAR SOLD ALL OF THEIR WELLS TO COASTAL HOWEVER WELLS INVOLVED IN C.A.'S HAVE  
NOT BEEN OFFICIALLY APPROVED BY BLM. CHANGE IS IN PROGRESS AT THIS TIME.

4. Highlights of Conversation: \*\*MONTHLY OIL & GAS PRODUCTION & DISPOSITION REPORTS\*\*  
( & INDIAN LEASE )

THE DIV. WILL MAIL REMAINING LINMAR WELLS (C.A WELLS) TO:

LINMAR PETROLEUM COMPANY  
C/O COASTAL OIL & GAS CORP.  
P. O. BOX 749  
DENVER, CO 80201-0749

THE DIV. IS AWAITING BLM APPROVAL PRIOR TO CHANGING THE OPERATOR FROM LINMAR/N9523  
TO COASTAL/N0230. DOCUMENTATION HAS BEEN FILED BY COASTAL AND BLM APPROVAL SHOULD  
BE FORTHCOMING SOON!

\*LINMAR/L.M. ROHLER (303)773-8003 NOTIFIED.

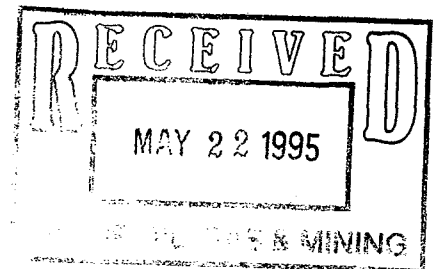
# INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 18, 1995

2nd NOTICE!

Mr. R. J. Firth  
STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203



GENTLEMEN:

Please be advised that LINMAR PETROLEUM COMPANY has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:

L. M. Rohleder  
L. M. Rohleder  
Vice President of Managing  
General Partner

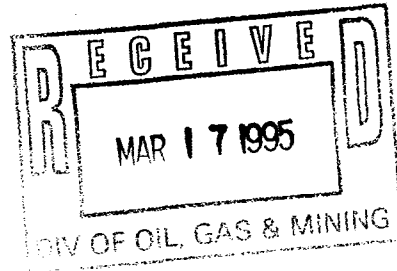
LMR

ENCLS.: MONTHLY OIL AND GAS PRODUCTION REPORT (Form 10) and  
MONTHLY OIL AND GAS DISPOSITION REPORT (Form 11)

# INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

March 15, 1995



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RE: "MONTHLY OIL AND GAS PRODUCTION REPORT" (Form 10) & "MONTHLY OIL AND GAS  
DISPOSITION REPORT" (Form 11)

Gentlemen:

Please be advised that Linmar Petroleum Company has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. We are, therefore, returning the enclosed forms. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY: L. M. Rohleder  
L. M. Rohleder  
Vice President of  
Managing General Partner

LMR

Encl.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

See

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL

☒

GAS

☐

OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages:

See attached list.

County:

See attached list.

QQ, Sec., T., R., M.:

State:

Utah

11.

## CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit In Duplicate)

☐ Abandonment☐ New Construction☐ Casing Repair☐ Pull or Alter Casing☐ Change of Plans☐ Recompletion☐ Conversion to Injection☐ Shoot or Acidize☐ Fracture Treat☐ Vent or Flare☐ Multiple Completion☐ Water Shut-Off☒ Other Change of operator.

Approximate date work will start

9/8/94

## SUBSEQUENT REPORT

(Submit Original Form Only)

☐ Abandonment \*☐ New Construction☐ Casing Repair☐ Pull or Alter Casing☐ Change of Plans☐ Shoot or Acidize☐ Conversion to Injection☐ Vent or Flare☐ Fracture Treat☐ Water Shut-Off☐ Other

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company

TO: Coastal Oil &amp; Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name &amp; Signature:

BY: L. M. ROHLER / *L. M. Rohleder*

V.P. OF MANAGING

Title: GENERAL PARTNER

Date: 9/20/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013- <del>30232</del> 30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270

FILED  
SEP 26 1994

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

Fee

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

See attached list.

9. AAPI Well No.

See attached list.

10. Field and Pool, Or Exploratory Area

See attached list.

11. County or Parish, State

See attached list.

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

Linmar Petroleum Company

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached list of wells.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other Change of Operator



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

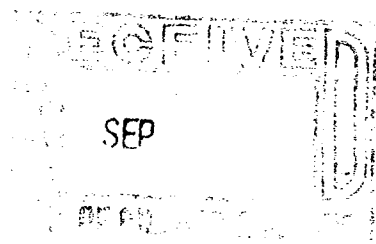
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company  
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



14. I hereby certify that the foregoing is true and correct

Signed By:

*L. M. Kohlefer*

Title

Vice President of

Managing General Partner

Date

9/1/94

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
Ållred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-000037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>NW 580 (ANR)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00045 (ANR)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000116</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rhoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SEP 13 1994

Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

96-000108

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:

Fieldsted 2-27A4

2. Name of Operator:

Coastal Oil and Gas Corporation

9. API Well Number:

43-13-30915

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, or Wildcat:

Altamont

4. Location of Well

Footages: 1496' FSL &amp; 1718' FEL

County: Duchesne

QQ, Sec., T., R., M.: NW/SE Section 27, T1S-R4W

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit In Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                                       | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                     | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                             | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                                      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                                 | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of lifting mechanism</u> |   |

Approximate date work will start 9/23/94

## SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator proposes to convert the casing free hydraulic lifting mechanism on the subject well to beam pump lifting mechanism (Rotoflex). Operator intends to mechanically clean out wellbore to PBTD prior to installation of rod pump equipment.

Procedure: Procedure: Release 5" packer @ 12,996'. POOH with tbq. Clean out 7" csg + 5" liner. POOH with tbq. Clean out 5" liner to CIBP @ 13,820'. PU 5" PBGA and 7" TAC and TIH setting SN @ 10,500'. PU and RIH w/1-3/4" pump, 200' of 1" rods w/g, 3275' 3/4" slick, 225' 3/4" w/g, 75' 7/8" w/g, 3400' 7/8" rods, and 3400' of 1" rods. Return to production @ 4 SPM.

Please see attachment.

13.

Name &amp; Signature:

Bonnie Johnston

Title: Environmental Coordinator

Date:

09/09/94

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS AND MININGDATE: 9/14/94BY: [Signature]



# FIELDSTEAD 2-27A4

Sec 27; 1S; 4W

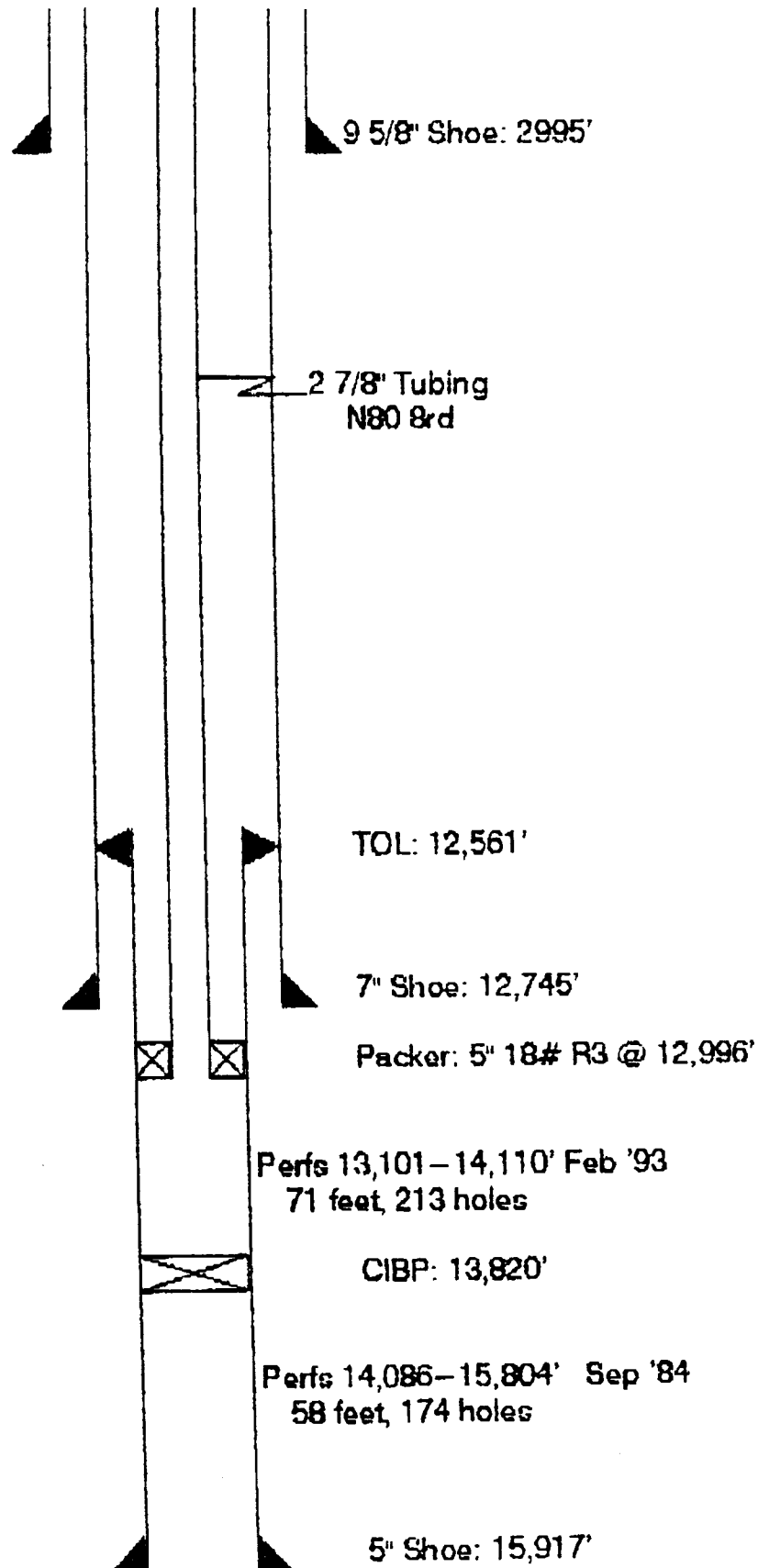
J163

DIS TO 52

Average Production:  
55 BOPD  
70 BWP  
70 MCFD

Downhole Pump:  
Jet

Comments:



23-Aug-94

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

96-000108

8. Well Name and Number:

Fieldsted #2-27A4

9. API Well Number:

43-13-30915

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Coastal Oil and Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages:

1496' FSL &amp; 1718' FEL

QQ, Sec., T., R., M.:

NW/SE Section 27-T1S-R4W

County: Duchesne

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit In Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

## SUBSEQUENT REPORT

(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment *                            | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                            | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                          | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                           | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Install Rotaflex</u> |   |

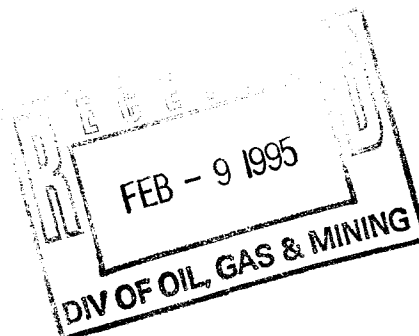
Date of work completion 1/29/95

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13.

Name & Signature: N.O. Shiflett

N.O. Shiflett

Title: District Drilling ManagerDate: 02/07/95

(This space for State use only)

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

PAGE 1

FIELDSTED #2-27A4 (INSTALL ROTAFLEX)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 49.609375% COGC AFE: 14771  
TD: 15,917' PBD: 13,820' (CIBP)  
5" LINER @ 12,561'-15,917'  
PERFS: 13,101'-14,110'  
CWC(M\$): 152.4

12/22/94 ND tree.  
MIRU rig & equip. CC: \$2,372

12/23-26/94 SD for holiday/weekend.

12/27/94 POOH w/tbg.  
ND tree & Lines, NU 6" BOP. Rls'd pkr but unable to pull tbg.  
Unable to pump down tbg or csg. RIH w/9 jts tbg to 13,294' -  
still unable to pump down csg. Pmpd 125 bbls 250° wtr down tbg.  
Started pumping 275° wtr down csg. CC: \$4,809

12/28/94 Finish RIH w/tbg.  
Pmpd 240 bbls 260° wtr down csg. POOH w/tbg & BHA (tbg dragging  
up to 60,000# over string weight). RIH w/7" csg scraper & 111  
stds tbg to 7100'. CC: \$8,802

12/29/94 Finish POOH w/tbg.  
Finish RIH w/tbg to 5" LT @ 12,561'. Pmpd 50 bbls 225° wtr down  
csg. POOH w/72 stds tbg to 7950'. Tbg plugged w/wax - unable to  
pump plug out. Pmpd 200 bbls 250° wtr down csg to heat up well.  
Pmpd plug out of tbg & flushed tbg w/35 bbls 250° wtr. POOH w/34  
stds tbg to 5800'. CC: \$12,566

12/30/94 POOH w/7" csg scraper.  
Finish POOH w/7" csg scraper. RIH w/4 1/4" mill, CO tool & 31 jts  
2 1/2" tbg. RIH w/201 stds 2 1/2" tbg to CIBP @ 13,820'. POOH w/2 1/2"  
to 9456'. CC: \$17,849

12/31/94 - 1/2/95 SD for weekend & holiday.

1/3/95 RIH w/production tbg.  
POOH w/2 1/2" tbg. LD 31 jts 2 1/2" tbg, CO tool & mill (btm 2 jts 2 1/2"  
tbg was plugged w/scale). RIH w/BHA. RIH w/63 stds 2 1/2" tbg to  
4150'. testing tbg to 8000#. CC: \$21,735

1/4/95 Finish PU & RIH w/rods.  
Finish RIH w/tbg, testing tbg to 8000#. Set TAC @ 10,612' w/SN  
@ 10,501'. ND BOP. Landed tbg on hanger w/22,000# tension. NU  
WH. RIH w/new pump, 8 - 1" & 109 - 3/4" rods. CC: \$28,162

1/5/95 Well on production.  
Finish RIH w/pump & rods. RD rig. Place on pump. CC: \$159,706

1/5/95 Pmpd 35 BO, 172 BW, 0 MCF, 3.5 SPM, 13 hrs.

1/6/95 Pmpd 10 BO, 158 BW, 0 MCF, 14 hrs, wax off - hot oiled.

1/7/95 Pmpd 2 BO, 243 BW, 0 MCF, 24 hrs.

1/8/95 Pmpd 4 BO, 139 BW, 0 MCF, 12 hrs, wax off - hot oiled.

1/9/95 Pmpd 11 BO, 43 BW, 0 MCF, 10 hrs. Down 14 hrs - wax off on sfc  
flowline. Will RU trace line on flowline today.

1/10/95 Pmpd 4 BO, 125 BW, 0 MCF, 11 hrs. Down 13 hrs - working on  
flowline.

1/11/95 Pmpd 0 BO, 233 BW, 3 MCF, 24 hrs.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

FIELDSTED #2-27A4 (INSTALL ROTAFLEX)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 49.609375% COGC AFE: 14771

PAGE 2

1/12/95	Pmpd 3 BO, 130 BW, 4 MCF, 24 hrs. Well pumped off @ 10,501'.
1/13/95	Pmpd 13 BO, 63 BW, 3 MCF, 3.4 SPM.
1/14/95	Pmpd 18 BO, 134 BW, 2 MCF, 3.4 SPM.
1/15/95	Pmpd 19 BO, 111 BW, 0 MCF, 3.4 SPM.
1/16/95	Pmpd 21 BO, 82 BW, 0 MCF, 3.4 SPM.
1/17/95	Pmpd 3 BO, 34 BW, 0 MCF, 3.4 SPM.
1/18/95	Pmpd 18 BO, 75 BW, 0 MCF, 3.4 SPM.
1/19/95	Pmpd 10 BO, 73 BW, 2 MCF, 3.4 SPM.
1/20/95	Pmpd 14 BO, 84 BW, 4 MCF, 2.8 SPM.
1/21/95	Pmpd 14 BO, 63 BW, 3 MCF, 2.8 SPM.
1/22/95	Pmpd 20 BO, 73 BW, 2 MCF, 2.8 SPM.
1/23/95	Pmpd 20 BO, 64 BW, 3 MCF, 2.8 SPM.
1/24/95	Pmpd 17 BO, 56 BW, 6 MCF, 2.8 SPM.
1/25/95	Pmpd 15 BO, 69 BW, 36 MCF, 2.8 SPM.
1/26/95	Pmpd 15 BO, 70 BW, 36 MCF, 2.8 SPM.
1/27/95	Pmpd 13 BO, 50 BW, 36 MCF, 2.8 SPM.
1/28/95	Pmpd 19 BO, 60 BW, 8 MCF, 2.8 SPM.
1/29/95	Pmpd 18 BO, 63 BW, 10 MCF, 2.8 SPM.

Prior prod: 20 BO, 47 BW, 39 MCF. Drop from report until further activity.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Coastal Oil and Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages: 1496' FSL & 1718' FEL

QQ, Sec., T., R., M.: NW/SE Section 27-T1S-R4W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

96-000108

8. Well Name and Number:

Fieldsted #2-27A4

9. API Well Number:

43-13-30915

10. Field and Pool, or Wildcat:

Altamont

County: Duchesne

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT

(Submit In Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT

(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment *                            | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                            | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                          | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                           | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Install Rotaflex</u> |   |

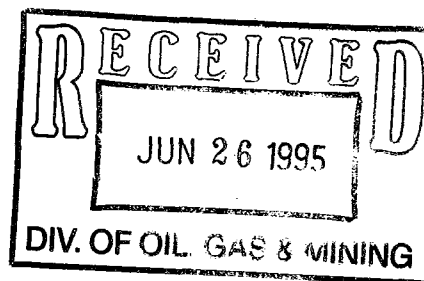
Date of work completion 1/29/95

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13.

Name & Signature: N.O. Shiflett

N.O. Shiflett

Title: District Drilling Manager

Date:

02/07/95

(This space for State use only)

*For Credit  
6/22/95*

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

APR 10 1995

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

**SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS & MINING**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

96-000108

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:

Fieldsted #2-27A4

2. Name of Operator:

Coastal Oil and Gas Corporation

9. API Well Number:

43-13-30915

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, or Wildcat:

Altamont

4. Location of Well

1506' 2480'

Footages:

1496' FSL &amp; 1718' FEL

QQ, Sec., T., R., M.:

NW/SE Section 27-T1S-R4W

County: Duchesne

State: Utah

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**

(Submit In Duplicate)

- |  |  |
|--|--|
| <input type="checkbox"/> Abandonment               | <input type="checkbox"/> New Construction            |
| <input type="checkbox"/> Casing Repair             | <input type="checkbox"/> Pull or Alter Casing        |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recompletion                |
| <input type="checkbox"/> Conversion to Injection   | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat            | <input type="checkbox"/> Vent or Flare               |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off              |
| <input checked="" type="checkbox"/> Other CO, Perf |  |

Approximate date work will start

Upon Approval

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed in the subject well.

13.

Name &amp; Signature:

N.O. Shiflett/jab

N.O. Shiflett

Title: District Drilling Manager

Date:

04/06/95

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 4/11/95

BY: J. Matthews

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

FIELDSTED #2-27A4 (INSTALL ROTAFLEX)

PAGE 1

ALTAMONT FIELD

DUCHESNE COUNTY, UT

WI: 49.609375% COGC AFE: 14771

TD: 15,917' PBD: 13,820' (CIBP)

5" LINER @ 12,561'-15,917'

PERFS: 13,101'-14,110'

CWC(M\$): 152.4

12/22/94 ND tree.  
MIRU rig & equip. CC: \$2,372

12/23-26/94 SD for holiday/weekend.

12/27/94 POOH w/tbg.  
ND tree & Lines, NU 6" BOP. Rls'd pkr but unable to pull tbg.  
Unable to pump down tbg or csg. RIH w/9 jts tbg to 13,294' -  
still unable to pump down csg. Pmpd 125 bbls 250° wtr down tbg.  
Started pumping 275° wtr down csg. CC: \$4,809

12/28/94 Finish RIH w/tbg.  
Pmpd 240 bbls 260° wtr down csg. POOH w/tbg & BHA (tbg dragging  
up to 60,000# over string weight). RIH w/7" csg scraper & 111  
stds tbg to 7100'. CC: \$8,802

12/29/94 Finish POOH w/tbg.  
Finish RIH w/tbg to 5" LT @ 12,561'. Pmpd 50 bbls 225° wtr down  
csg. POOH w/72 stds tbg to 7950'. Tbg plugged w/wax - unable to  
pump plug out. Pmpd 200 bbls 250° wtr down csg to heat up well.  
Pmpd plug out of tbg & flushed tbg w/35 bbls 250° wtr. POOH w/34  
stds tbg to 5800'. CC: \$12,566

12/30/94 POOH w/7" csg scraper.  
Finish POOH w/7" csg scraper. RIH w/4" mill. CO tool & 31 jts  
2" tbg. RIH w/201 stds 2" tbg to CIBP @ 13,820'. POOH w/2" tbg  
to 9456'. CC: \$17,849

12/31/94 - 1/2/95 SD for weekend & holiday.

1/3/95 RIH w/production tbg.  
POOH w/2" tbg. LD 31 jts 2" tbg. CO tool & mill (btm 2 jts 2"  
tbg was plugged w/scale). RIH w/BHA. RIH w/63 stds 2" tbg to  
4150'. testing tbg to 8000#. CC: \$21,735

1/4/95 Finish PU & RIH w/rods.  
Finish RIH w/tbg, testing tbg to 8000#. Set TAC @ 10,612' w/SN  
@ 10,501'. ND BOP. Landed tbg on hanger w/22,000# tension. NU  
WH. RIH w/new pump, 8 - 1" & 109 - 3/4" rods. CC: \$28,162

1/5/95 Well on production.  
Finish RIH w/pump & rods. RD rig. Place on pump. CC: \$159,706

1/5/95 Pmpd 35 BO, 172 BW, 0 MCF, 3.5 SPM, 13 hrs.

1/6/95 Pmpd 10 BO, 158 BW, 0 MCF, 14 hrs, wax off - hot oiled.

1/7/95 Pmpd 2 BO, 243 BW, 0 MCF, 24 hrs.

1/8/95 Pmpd 4 BO, 139 BW, 0 MCF, 12 hrs, wax off - hot oiled.

1/9/95 Pmpd 11 BO, 43 BW, 0 MCF, 10 hrs. Down 14 hrs - wax off on sfc  
flowline. Will RU trace line on flowline today.

1/10/95 Pmpd 4 BO, 125 BW, 0 MCF, 11 hrs. Down 13 hrs - working on  
flowline.

1/11/95 Pmpd 0 BO, 233 BW, 3 MCF, 24 hrs.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

FIELDSTED #2-27A4 (INSTALL ROTAFLEX)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 49.609375% COGC AFE: 14771

PAGE 2

1/12/95	Pmpd 3 BO, 130 BW, 4 MCF, 24 hrs. Well pumped off @ 10,501'.
1/13/95	Pmpd 13 BO, 63 BW, 3 MCF, 3.4 SPM.
1/14/95	Pmpd 18 BO, 134 BW, 2 MCF, 3.4 SPM.
1/15/95	Pmpd 19 BO, 111 BW, 0 MCF, 3.4 SPM.
1/16/95	Pmpd 21 BO, 82 BW, 0 MCF, 3.4 SPM.
1/17/95	Pmpd 3 BO, 34 BW, 0 MCF, 3.4 SPM.
1/18/95	Pmpd 18 BO, 75 BW, 0 MCF, 3.4 SPM.
1/19/95	Pmpd 10 BO, 73 BW, 2 MCF, 3.4 SPM.
1/20/95	Pmpd 14 BO, 84 BW, 4 MCF, 2.8 SPM.
1/21/95	Pmpd 14 BO, 63 BW, 3 MCF, 2.8 SPM.
1/22/95	Pmpd 20 BO, 73 BW, 2 MCF, 2.8 SPM.
1/23/95	Pmpd 20 BO, 64 BW, 3 MCF, 2.8 SPM.
1/24/95	Pmpd 17 BO, 56 BW, 6 MCF, 2.8 SPM.
1/25/95	Pmpd 15 BO, 69 BW, 36 MCF, 2.8 SPM.
1/26/95	Pmpd 15 BO, 70 BW, 36 MCF, 2.8 SPM.
1/27/95	Pmpd 13 BO, 50 BW, 36 MCF, 2.8 SPM.
1/28/95	Pmpd 19 BO, 60 BW, 8 MCF, 2.8 SPM.
1/29/95	Pmpd 18 BO, 63 BW, 10 MCF, 2.8 SPM.

Prior prod: 20 BO, 47 BW, 39 MCF. Drop from report until further activity.



## FIELDSTED #2-27A4

Section 27-T1S-R4W

Altamont Field

### PROCEDURE:

1. MI RU PU. POOH w/rods & pmp. Rlse tbg anchor set @ 10,612'. ND WH NU BOP. POOH w/tbg.
2. RIH w/bit on 2-7/8" tbg. CO to TOL @ 12,561'.
3. RIH w/4-1/8" bit & CO tools on 2-3/8" x 2-7/8" tbg. DO CIBP @ 13,820'. Attempt to CO to bottom perf @ 15,804'. Possible hard fill @ 14,940'. POOH w/tools.
4. RU wireline company. Perforate the following interval w/a 3-1/8" csg gun loaded w/3 JSPF 120° phasing.

13,897'-14,919' 52' 156 holes

5. RIH w/HD pkr on 2-7/8" HD workstring. Set pkr @ 13,880'. Perfs open above @ 13,857' and below @ 13,895'. Attempt to keep backside full.
6. MIRU Dowell. Acidize perfs w/13,000 gals 15% HCl per attached schedule. MTP 9500 psi.
7. Rlse pkr. PUH set pkr @ 13,050'. Swab back load. Rlse pkr, POOH.
8. RU wireline company. Perforate the following w/a 3-1/8" csg gun loaded w/3 JSPF 120° phasing.

12,757'-13,849' 56' 168 holes

and perforate the following w/a 4" csg gun loaded w/3 JSPF:

12,126'-12,693' 19' 57 holes

9. RIH w/retr pkr on 2-7/8" workstring. Set pkr @ 12,000'. PT csg to 1000 psi.
10. MIRU Dowell. Acidize w/11,000 gals 15% HCl per attached treatment schedule. MTP 9500 psi.
11. Swab back load. Rlse pkr, POOH.
12. RIH w/prod equipment per design.
13. Return well to production.

GREATER ALTAMONT FIELD  
**COASTAL - FIELDSTED #2-27A4**  
SE/4 Sec. 27, T1S-R4W  
Duchesne County, Utah

**PERFORATION SCHEDULE**

DEPTH REFERENCE: SCHLUMBERGER FDC-CNL, RUN #2, 7-21-84

SHEET 1 OF 2

12,126'	12,913'	13,504'	14,139'
12,161'	12,928'	13,510'	14,149'
	12,941'	13,515'	14,188'
12,215'	12,998'	13,547'	
12,234'		13,559'	14,201'
12,266'	13,001'	13,574'	14,211'
12,283'	13,035'	13,583'	14,228'
	13,043'	13,597'	14,234'
12,305'	13,061'		14,242'
12,321'	13,071'	13,606'	14,270'
12,357'		13,620'	14,289'
12,367'	13,131'	13,637'	14,294'
	13,158'	13,645'	
12,445'		13,682'	14,321'
12,485'	13,239'	13,687'	14,336'
12,490'	13,251'	13,691'	14,346'
	13,272'		14,353'
12,523'	13,295'	13,708'	14,359'
12,548'		13,736'	14,369'
	13,300'	13,740'	14,381'
12,642'	13,319'	13,761'	14,393'
12,660'	13,345'	13,767'	
12,691'	13,350'	13,780'	14,400'
12,693'	13,374'		14,441'
		13,849'	14,449'
12,757'	13,401'	13,897'	14,457'
12,762'	13,405'		14,491'
12,772'	13,430'	13,943'	
	13,461'	13,946'	14,500'
12,800'	13,483'		14,511'
12,809'		14,000'	14,570'
12,817'		14,057'	14,576'
12,853'		14,073'	
12,880'		14,086'	14,619'
12,886'			

GREATER ALTAMONT FIELD  
***COASTAL - FIELDSTED #2-27A4***

SE/4 Sec. 27, T1S-R4W  
Duchesne County, Utah

**PERFORATION SCHEDULE (CONT.)**

**SHEET 2 OF 2**

14,706'	14,827'
14,717'	14,835'
14,731'	14,845'
14,737'	14,864'
14,757	14,878'
14,773'	14,885'
	14,891'

14,907'  
14,913'  
14,919'

127 total feet  
aaa zones

Lease Fieldsted

Well No. 2-27-A4

KB. 28'

9 5/8 "OD 36 LB, K-55 CSG. w/ 1100 SX

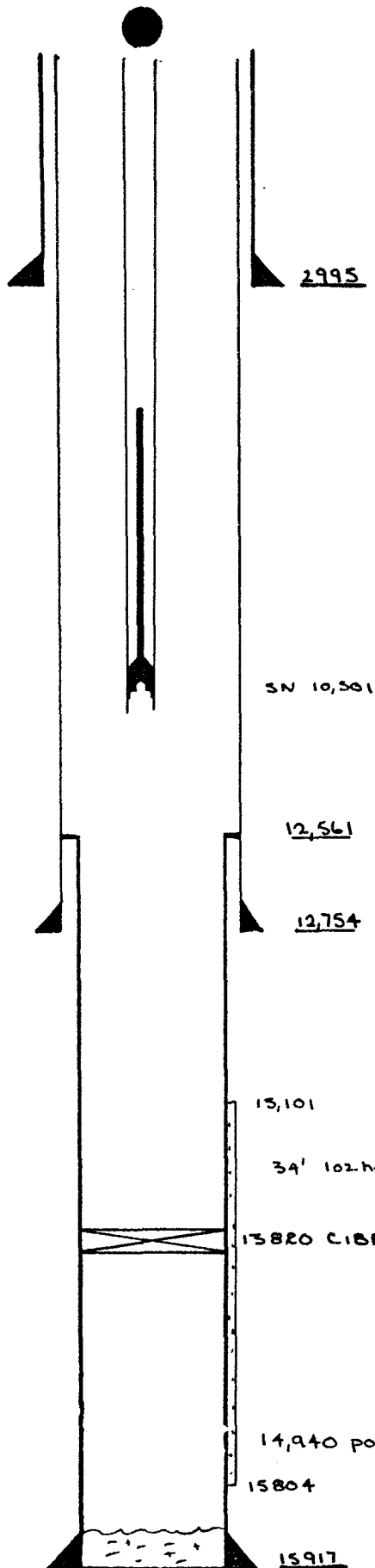
TOC @ partial rate.

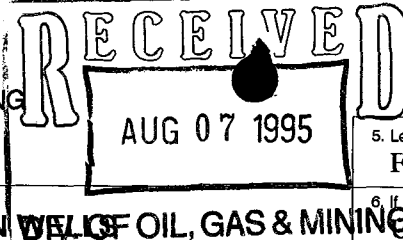
7 "OD 32-26 LB, 3-95 CSG. w/ 835 SX

TOC @ 7340 CBL.

5 "OD 18 LB, P-110 CSG. w/ 665 SX

TOC @ \_\_\_\_\_.



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Etc

## SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS &amp; MINING

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7. Unit Agreement Name:

96-000108

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:

Fieldsted #2-27A4

2. Name of Operator:

Coastal Oil and Gas Corporation

9. API Well Number:

43-13-30915

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, or Wildcat:

Altamont

4. Location of Well

1500' 2480'  
1496' FSL & 1718' FEL

Footages:

QQ, Sec., T., R., M.:

NW/SE Section 27-T1S-R4W

County: Duchesne

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit In Duplicate)

- ☐ Abandonment  
☐ Casing Repair  
☐ Change of Plans  
☐ Conversion to Injection  
☐ Fracture Treat  
☐ Multiple Completion  
☒ Other Install SWD pipeline
- ☐ New Construction  
☐ Pull or Alter Casing  
☐ Recompletion  
☐ Shoot or Acidize  
☐ Vent or Flare  
☐ Water Shut-Off

Approximate date work will start

Upon Approval

## SUBSEQUENT REPORT

(Submit Original Form Only)

- ☐ Abandonment \*  
☐ Casing Repair  
☐ Change of Plans  
☐ Conversion to Injection  
☐ Fracture Treat  
☐ Other
- ☐ New Construction  
☐ Pull or Alter Casing  
☐ Shoot or Acidize  
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☐ Water Shut-Off

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator requests permission to dispose of produced water through a pipeline that will run from the tank battery at the subject well in a southerly direction to join an existing pipeline. The water will be routed to the Erlich #2-11B5 SWD well, Section 11, T2S-R5W. The produced water will flow into a steel tank equipped with a high level float switch, that will shut the well in if the tank becomes overloaded. The produced water will then be pumped into the newly constructed pipeline. The well is currently producing 7,500 BWPM.

A survey plat is attached. The operator is currently in the process of negotiating all applicable rights-of-way and damages from the landowner.

13.

Name &amp; Signature:

Bonnie Johnston

Title: Senior Environmental Analyst

Date:

08/04/95

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

AUG 07 1995

ANR PRODUCTION CO. OF OIL, GAS & MINING

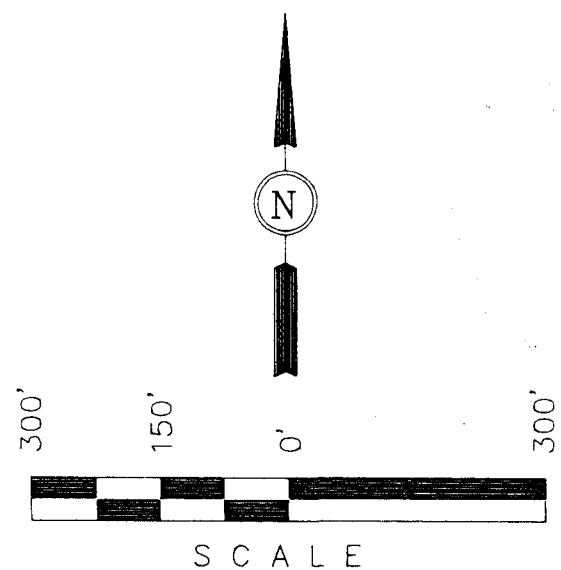
PROPOSED PIPELINE  
RIGHT-OF-WAY  
ON UTE TRIBAL LANDS

(For the *FIELDSTED* #2-27A4)

LOCATED IN  
SECTIONS 27, & 34, T1S, R4W, U.S.B.&M.  
DUCHESNE COUNTY, UTAH

	DIRECTION	DISTANCE
	N21°36'45"W	231.76'
	N11°39'24"W	112.87'
	N11°39'24"W	33.02'
	N02°50'32"E	14.54'

SE 1/4



CONNIE  
FIELDSTED

SALT WATER DISPOSAL PIPELINE  
RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING  
DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NE 1/4 OF SECTION 34, T1S, R4W,  
U.S.B.&M. WHICH BEARS S72°42'26"E 3083.15' FROM THE  
NORTHWEST CORNER OF SAID SECTION, THENCE N00°58'42"W  
590.57'; THENCE N21°36'45"W 231.76'; THENCE N11°39'24"W  
112.87' TO A POINT ON THE SOUTH LINE OF THE SE 1/4 OF  
SECTION 27, T1S, R4W, WHICH IS COMPUTED FROM G.L.O.  
INFORMATION TO BEAR EAST 2825.54' FROM THE SOUTHWEST CORNER  
OF SAID SECTION 27, THENCE N11°39'24"W 33.02'; THENCE  
N02°23'51"W 503.46'; THENCE N00°33'53"W 759.81'; THENCE  
N02°50'32"E 14.54' TO A POINT IN THE SAID SE 1/4 OF SECTION  
27 WHICH BEARS N65°06'05"E 3076.24' FROM THE SAID SOUTHWEST  
CORNER OF SECTION 27. THE SIDE LINES OF SAID DESCRIBED  
RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE  
GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE WEST  
LINE OF THE SW 1/4 OF SAID SECTION 27. WHICH IS ASSUMED  
FROM G.L.O. INFORMATION TO BEAR NORTH. CONTAINS 1.547 ACRES  
MORE OR LESS.

Section Line

1/16 Section Line

CONNIE  
FIELDSTED  
Trustee

st. Pipeline

NE 1/4

▲ = SECTION CORNERS LOCATED.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
85 SOUTH - 200 EAST • (801) 789-1017  
VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 2-1-95
PARTY L.D.T. R.A. D.J.S.	REFERENCES G.L.O. PLAT
WEATHER COLD	FILE 31357

1/4 Section Line

Sec. 27

LINE	DIRECTION	DISTANCE
L1	N21°36'45"W	231.76'
L2	N11°39'24"W	112.87'
L3	N11°39'24"W	33.02'
L4	N02°50'32"E	14.54'

1/4 Section Line

END OF PROPOSED SALT WATER  
DISPOSAL PIPELINE RIGHT-OF-WAY  
STA. 22+46.03  
(At Existing Well Pad)

Well  
2-27A4

SW 1/4

SE 1/4

N65°06'05"E 3076.24'

Centerline of Proposed  
Pipeline Right-of-Way

CONNIE  
FIELDSTED

P.O.S.L. 9+35.20

EAST - 2825.54' (Computed from G.L.O.)

S72°42'26"E 3083.15'

BEGINNING OF PROPOSED SALT  
WATER DISPOSAL PIPELINE  
RIGHT-OF-WAY STA. 0+00

Exist. Pipeline

NW 1/4

Sec. 34

NE 1/4

1/16 Section Line

CONNIE  
FIELDSTED  
Trustee

▲ = SECTION CORNERS LOCATED.

NORTH - G.L.O. (Basis of Bearings)  
2653.04' (Measured)

S00°17'25"W 2646.73' (Meas.)

Set Marked  
Stone

Section Line

1/4 Section Line

1/16 Section Line

SW 1/4

Concrete  
Nail

EAST - 2825.54' (Computed)

N65°06'05"E 3076.24'

S72°42'26"E 3083.15'

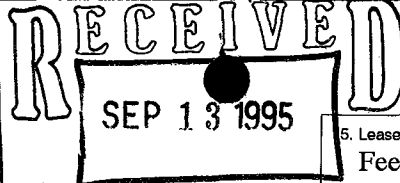
NW 1/4

W 1/4 Cor.  
Section 34  
PK Nail

EN  
DIS  
ST  
(A

BEC  
WA  
RIG



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

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Coastal Oil and Gas Corporation

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43-13-30915

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Altamont

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-1496' FSL & 1718' FEL

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| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

## SUBSEQUENT REPORT

(Submit Original Form Only)

- |   |  |
|---|--|
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| <input type="checkbox"/> Change of Plans            | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection    | <input type="checkbox"/> Vent or Flare               |
| <input type="checkbox"/> Fracture Treat             | <input type="checkbox"/> Water Shut-Off              |
| <input checked="" type="checkbox"/> Other CO & Perf |  |

Date of work completion 6/4/95

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Please see the attached chronological history for work performed on the subject well.

13.

Name &amp; Signature:

Sheila Bremer

Title: Environmental &amp; Safety Analyst Date: 09/11/95

(This space for State use only)

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

FIELDSTED #2-27A4 (CLEANOUT, PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 99.218750% COGC/ANR AFE: 10162 R1  
TD: 15,917' PBTD: 14,580'  
5" LINER @ 12,561'-15,917'  
PERFS: 12,126'-14,919'  
CWC(M\$): 250.0

PAGE 3

4/24/95 POOH w/prod string.  
MIRU workover rig. POH w/133 - 1", 138 -  $\frac{7}{8}$ ", 136 -  $\frac{3}{4}$ ", 8 - 1"  
rods & 1 $\frac{1}{2}$ " pump. Unset TAC. NU BOP's. POH w/168 jts to 5236'.  
CC: \$4,109

4/25/95 POOH w/7" csg scraper.  
POOH w/160 jts 2 $\frac{1}{2}$ " prod string w/BHA & 7" TAC. PU & RIH w/7" csg  
scraper, 328 jts prod string, 67 jts 2 $\frac{1}{2}$ " workstring. Tag 5"  
liner @ 12,561'. LD 37 jts workstring. POOH w/198 jts to 5100'.  
CC: \$7,490

4/26/95 CO 5" liner.  
POOH w/168 jts 2 $\frac{1}{2}$ " tbg w/7" csg scraper. LD scraper. RIH w/4"  
mill, 29 jts 2 $\frac{1}{2}$ ", safety sub, bailer, drain sub, 76 jts 2 $\frac{1}{2}$ " & 286  
jts 2 $\frac{1}{2}$ " tbg to 12,468'. CC: \$10,239

4/27/95 RIH w/4" mill, CO 5" liner.  
RIH w/43 jts 2 $\frac{1}{2}$ " tbg, tag CIBP @ 13,820'. Had 2' of fill on top  
of CIBP. RIH w/power swivel w/328 jts 2 $\frac{1}{2}$ ", 106 jts 2 $\frac{1}{2}$ " & mill on  
5" CIBP for 1 $\frac{1}{2}$  hrs - CIBP fell. PU 1-jt 2 $\frac{1}{2}$ " w/swivel & chase to  
csg collar @ 13,850'. Mill on CIBP for 2 hrs - mill plugged off.  
RD swivel & POOH w/329 jts 2 $\frac{1}{2}$ " tbg, 106 jts 2 $\frac{1}{2}$ " & CO tools. Had  
5' of fill in tbg (metal, scale & frac balls). Mill plugged  
tight. PU & RIH w/4" mill, 1-jt 2 $\frac{1}{2}$ ", 29 jts 2 $\frac{1}{2}$ ", safety sub,  
bailer, 76 jts 2 $\frac{1}{2}$ ", 166 jts 2 $\frac{1}{2}$ " to 8631'. CC: \$17,230

4/28/95 POOH w/4 $\frac{1}{2}$ " bit & CO tools.  
RIH w/162 jts 2 $\frac{1}{2}$ ", 106 jts 2 $\frac{1}{2}$ " w/CO tools & 4 $\frac{1}{2}$ " bit. PU & RIH  
w/power swivel & 1-jt 2 $\frac{1}{2}$ ". Drill on CIBP @ 13,850'. Pump down  
csg @ 0.5 BPM w/rig pump while drlg. Drill on CIBP 2 hrs - made  
1' on CIBP. Note: Bit began jumping & torquing up. Continue  
drlg lightly for 2 hrs to cleanup possible slip from CIBP.  
Continue drlg @ 90 RPM & 2000# for 4 $\frac{1}{2}$  hrs - made 10". RD swivel.  
POOH w/121 jts to 9977'. CC: \$23,323

4/29/95 CO 5" liner.  
POOH w/208 jts 2 $\frac{1}{2}$ ", 106 jts 2 $\frac{1}{2}$ ", CO tools & 4 $\frac{1}{2}$ " bit. RIH w/new  
4 $\frac{1}{2}$ " bit & CO tools as follows: 4 $\frac{1}{2}$ " bit, bumper sub, jars, 4 -  
3 $\frac{1}{2}$ " DC's, 106 jts 2 $\frac{1}{2}$ " tbg & 284 jts 2 $\frac{1}{2}$ " tbg to 12,528'. CC:  
\$27,143

4/30/95 Continue drlg.  
RIH w/42 jts 2 $\frac{1}{2}$ ", 368 jts 2 $\frac{1}{2}$ ", 106 jts 2 $\frac{1}{2}$ " & BHA. Tag fill @  
13,852'. PU power swivel. Circ hole clean. Drill on fill @ 92  
RPM, pmpg 4 BPM @ 500#. CO hard fill from 13,852'-13,885' (33').  
LD swivel. POOH w/43 jts to 12,528'. CC: \$35,570

5/1/95 CO 5" liner.  
POOH w/284 jts 2 $\frac{1}{2}$ ", 106 jts 2 $\frac{1}{2}$ ", BHA & 4 $\frac{1}{2}$ " bit. DC, bumper sub  
& jars plugged w/fine scale & fill, pump plug out. PU new 4 $\frac{1}{2}$ "  
mill & RIH w/bumper sub, jars, 4 - 3 $\frac{1}{2}$ " DC's, 106 jts 2 $\frac{1}{2}$ " & 284  
jts 2 $\frac{1}{2}$ " to 12,528'. CC: \$39,594

5/2/95 POOH w/284 jts 2 $\frac{1}{2}$ ", 106 jts 2 $\frac{1}{2}$ ", BHA & 4 $\frac{1}{2}$ " bit.  
RIH w/42 jts 2 $\frac{1}{2}$ ", tag fill @ 13,855'. PU power swivel. Drld  
fill, remainder of CIBP and hard scale to 13,935'. Could not  
make any more hole last hour. Circ hole clean. POH w/44 jts 2 $\frac{1}{2}$ "  
tbg. CC: \$46,168

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

FIELDSTED #2-27A4 (CLEANOUT, PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 99.218750% COGC/ANR AFE: 10162 R1

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5/3/95 RIH w/44 jts 2 1/2", CO 5" liner.  
POOH w/284 jts 2 1/2", 106 jts 2 1/2", 4 - 3 1/2" DC's, jars, bumper sub,  
4 1/2" mill. RIH w/new 4 1/2" bit, bumper sub, jars, 4 - 3 1/2" DC's, 106  
jts 2 1/2" tbg & 284 jts 2 1/2" tbg to 12,528'. CC: \$49,043

5/4/95 CO 5" liner.  
RIH w/44 jts 2 1/2" tbg, tag fill @ 13,935'. PU power swivel. DO  
fill from 13,935' to 13,952'. Circ hole clean. LD power swivel.  
POOH w/45 jts 2 1/2" tbg to 12,528'. CC: \$55,004

5/5/95 POOH w/2 1/2" tbg.  
RIH w/45 jts 2 1/2" tbg. PU power swivel. Tag fill @ 13,952'. CO  
scale & metal (CIBP) from 13,952'-13,960' (8'). LD power swivel.  
Circ tbg clean. POOH w/45 jts 2 1/2" tbg to 12,528'. CC: \$60,909

5/6/95 CO 5" liner.  
POOH w/284 jts 2 1/2", 106 jts 2 1/2", 4 - 3 1/2" DC's, bumper sub, jars  
& 4 1/2" drag bit. Bit worn - blades broken off. LD 4 - 3 1/2" DC's,  
bumper sub & jars. RIH w/4 1/2" bladed mill, 106 jts 2 1/2" & 288 jts  
2 1/2" tbg to 12,521'. CC: \$65,341

5/7/95 Continue to RIH w/tbg & mill.  
RIH w/45 jts 2 1/2" tbg, tag fill @ 13,960'. PU power swivel. CO  
junk & scale from 13,960' to 13,972' (12')/4 1/2 hrs. Mill plugged  
- could not unplug. POOH w/332 jts 2 1/2", 106 jts 2 1/2" & 4 1/2" mill.  
Mill plugged w/iron & fill. Junk appears to be from lost sinker  
bars in hole (1/2" - 1" OD). CC: \$69,821

5/8/95 CO 5" liner @ 13,972'.  
RIH w/4-blade 4 1/2" mill, 106 jts 2 1/2" & 304 jts 2 1/2" tbg to 13,032'.  
CC: \$71,844

5/9/95 RIH w/30 jts 2 1/2", tag fill @ 13,972'. LD 1-jt. PU power swivel  
& 1-jt 2 1/2". CO from 13,972' to 14,580' (608')/9 hrs. Saw strong  
gas shows while milling thru bridges. Milling w/70% returns.  
getting soft scale back in returns. POOH w/49 jts 2 1/2" tbg to  
13,032'. CC: \$77,790

5/10/95 CO 5" liner.  
RIH w/50 jts 2 1/2" tbg, tag fill @ 14,596'. LD 1-jt tbg. PU power  
swivel & 1-jt. CO from 14,596' to 14,940'. Hit several bridges.  
hard fill @ 14,940'. CO to 15,233' (637')/10 hrs. LD swivel.  
POOH w/72 jts to 13,032'. CC: \$85,875

5/11/95 Finish LD tbg.  
RIH w/85 jts 2 1/2" tbg, tag fill @ 15,746'. LD 2 jts tbg. PU  
power swivel & 1-jt tbg. CO from 15,746' to 15,822' (76'). LD  
power swivel. POOH & LD 63 jts 2 1/2" work string & 154 jts prod  
string. CC: \$92,915

5/12/95 Prep to perf w/2" guns.  
Finish POH w/4 1/2" mill. RU OWP. RIH w/3 1/2" OD perf guns - could  
not work past 14,120' (possible dogleg). RD OWP. WO 2" guns.  
CC: \$96,620

5/13-14/95 WO 2" csg guns.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

FIELDSTED #2-27A4 (CLEANOUT, PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 99.218750% COGC/ANR AFE: 10162 R1

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5/15/95 RIH w/5" pkr on 3½" workstring.  
RU OWP. Perf 13,897'-14,919' (156 holes), 3 SPF, w/2" & 3½" csg  
guns, 120° phasing as follows:

<u>Run #</u>	<u>Interval</u>	<u>Feet</u>	<u>Holes</u>	<u>PSI</u>
1	14,919'-14,457'	23	69	0
2	14,449'-14,139'	22	66	0
3	14,086'-13,897'	7	21	0
Total		52	156	

FL rose from 4400' to 2400' after perf'g. RD WL service. RIH  
w/5" HD pkr, SN, 45 jts 2½", 5½" No-Go & 120 jts 3½" workstring  
to 5105'. Will acidize Wednesday a.m., 5/17/95. CC: \$113,120

5/16/95 Prep to acidize.  
RIH w/239 jts 3½" N-80 & 45 jts 2½" workstring to 12,376'. CC:  
\$116,173

5/17/95 Swabbing.  
RIH w/54 jts 3½" tbq, tag 5" LT w/5½" No-Go. LD 6 jts 3½" tbq &  
set 5" HD pkr @ 13,826'. RU Dowell. Acidize perfs from 13,897'  
to 14,919' w/13,000 gals 15% HCl w/additives, rock salt, BAF &  
650 - 1.1 SG ball sealers. MTP 8600#, ATP 8300#. MTR 26 BPM.  
ATR 18 BPM. ISIP 3650#, 15 min SIP 0#. RD Dowell. POOH w/29  
jts 3½" tbq & set pkr @ 12,970'. RU swab. Made 12 swab trips.  
IFL @ 7000', FFL @ 7300'. Rec 50 BW. CC: \$154,953

5/18/95 Perforating @ 12,126'-13,849'.  
RU swab. Made 1 run, rec 4 BW, FL @ 6800', pH 7. LD swab.  
Unset pkr. POOH w/378 jts 3½" workstring. LD 5½" No-Go, 45 jts  
2½" HD workstring & 5" pkr. CC: \$158,577

5/19/95 Prep to acidize.  
RU OWP WL. Perf 13,849'-12,126', 3 SPF, 120° phasing as follows:

<u>Run #</u>	<u>Interval</u>	<u>Feet</u>	<u>Holes</u>	<u>Gun Size</u>	<u>FL</u>
1	13,849-12,642'	60	180	3½"	
2	12,548-12,126'	15	45	4"	7600'
Total		75	225		

RD OWP. RIH w/7" MSOT pkr, SN, 396 jts 3½" N-80. Set pkr @  
11,991' w/30,000# compression. PT csg & pkr to 2000# - held.  
CC: \$175,823

5/20-21/95 SD for weekend.

5/22/95 Swabbing.  
RU Dowell. Acidize perfs @ 12,126' - 13,849' w/11,000 gals 15%  
HCl w/additives, rock salt, BAF & 500 - 1.1 SG ball sealers. MTP  
8600#, ATP 8200#, MTR 28 BPM, ATR 22 BPM. ISIP 4000#, 15 min SIP  
0#. Had fair diversion, 623 BLTR. RD Dowell, RU swab. Made 17  
runs. Swabbed 10 BO, 104 BLW/8 hrs, IFL 5000', FFL 6900', oil  
cut 15%, pH 5, 12 BPH. CC: \$210,034

5/23/95 Swabbing.  
Made 20 swab runs. Swabbed 22 BO, 85 BLW/10 hrs, IFL 5800', FFL  
7100', oil cut 20%, pH 5, 9 BPH. CC: \$214,425

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

FIELDSTED #2-27A4 (CLEANOUT, PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 99.218750% COGC/ANR AFE: 10162 R1

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5/24/95 Running Prism Log.  
Made 3 swab runs. Swabbed 14 BO, 4 BW, FFL 5000', pH 5. RD swab. Release 7" pkr @ 11,991 & LD 363 jts 3½" workstring to 998'. CC: \$220,794

5/25/95 Prep to set TAC & RIH w/rods.  
RU Western Atlas. Ran Prism Log from 12,126' to 15,783'. Prism Log showed no trace of scandium-iridium or antimony in perfs below 14,525'. RD Atlas. POOH & LD 33 jts 3½" N-80 workstring. RIH w/7" TAC, 4' - 2½" tbg sub, 1 perf jt, solid plug, 1 jt tbg. PBGA w/6' - 2½" tbg sub, SN & 328 jts 2½" N-80 prod string to 10,602'. CC: \$233,770

5/26/95 Well on pump.  
ND BOP. Set 7" TAC @ 10,614' w/18,000# tension, SN @ 10,501'. RIH w/Highland RHBC 1½" pump & 8 - 1", 136 - ¾", 138 - ¾" and 133 - 1" rods. Space out. PT tbg to 500#. RD. CC: \$249,046

5/26/95 Pmpd 152 BO, 123 BW, 32 MCF, 16 hrs.

5/27/95 Pmpd 96 BO, 259 BW, 32 MCF, FL @ 7697'.

5/28/95 Pmpd 92 BO, 308 BW, 48 MCF.

5/29/95 Pmpd 75 BO, 249 BW, 51 MCF, 4.0 SPM. Will check FL.

5/30/95 Pmpd 83 BO, 283 BW, 52 MCF, 4.0 SPM. Check FL @ 7697' - will increase SPM.

5/31/95 Pmpd 80 BO, 263 BW, 67 MCF, 4.6 SPM. Check FL @ 7963'.

6/1/95 Pmpd 90 BO, 277 BW, 69 MCF, 4.6 SPM.

6/2/95 Pmpd 78 BO, 234 BW, 71 MCF.

6/3/95 Pmpd 87 BO, 211 BW, 73 MCF.

6/4/95 Pmpd 82 BO, 279 BW, 77 MCF, 4.6 SPM.

Prior Prod: 20 BO, 64 BW, 3 MCF. Final report.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

10142

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Coastal Oil and Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: 1496' FSL &amp; 1718' FEL

QQ, Sec., T., R., M.: NW/SE Section 27-T1S-R4W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

96-000108

8. Well Name and Number:

Fieldsted #2-27A4

9. API Well Number:

43-13-30915

10. Field and Pool, or Wildcat:

Altamont

County: Duchesne

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT

(Submit In Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT

(Submit Original Form Only)

- |   |  |
|---|--|
| <input type="checkbox"/> Abandonment *              | <input type="checkbox"/> New Construction            |
| <input type="checkbox"/> Casing Repair              | <input type="checkbox"/> Pull or Alter Casing        |
| <input type="checkbox"/> Change of Plans            | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection    | <input type="checkbox"/> Vent or Flare               |
| <input type="checkbox"/> Fracture Treat             | <input type="checkbox"/> Water Shut-Off              |
| <input checked="" type="checkbox"/> Other CO & Perf |  |

Date of work completion 6/4/95

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.

136

13.

Name &amp; Signature:

Sheila Bremer

Sheila Bremer

Title: Environmental &amp; Safety Analyst Date: 09/11/95

(This space for State use only)

tax credit  
2/28/96

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

FIELDSTED #2-27A4 (CLEANOUT, PERF & ACIDIZE)

PAGE 3

ALTAMONT FIELD

DUCHESNE COUNTY, UT

WI: 99.218750% COGC/ANR AFE: 10162 R1

TD: 15,917' PBD: 14,580'

5" LINER @ 12,561'-15,917'

PERFS: 12,126'-14,919'

CWC(M\$): 250.0

- 4/24/95 POOH w/prod string.  
MIRU workover rig. POH w/133 - 1", 138 - 7/8", 136 - 3/4", 8 - 1" rods & 1 1/2" pump. Unset TAC. NU BOP's. POH w/168 jts to 5236'. CC: \$4,109
- 4/25/95 POOH w/7" csg scraper.  
POOH w/160 jts 2 1/2" prod string w/BHA & 7" TAC. PU & RIH w/7" csg scraper. 328 jts prod string, 67 jts 2 1/2" workstring. Tag 5" liner @ 12,561'. LD 37 jts workstring. POOH w/198 jts to 5100'. CC: \$7,490
- 4/26/95 CO 5" liner.  
POOH w/168 jts 2 1/2" tbg w/7" csg scraper. LD scraper. RIH w/4 1/2" mill, 29 jts 2 1/2", safety sub, bailer, drain sub, 76 jts 2 1/2" & 286 jts 2 1/2" tbg to 12,468'. CC: \$10,239
- 4/27/95 RIH w/4 1/2" mill, CO 5" liner.  
RIH w/43 jts 2 1/2" tbg, tag CIBP @ 13,820'. Had 2' of fill on top of CIBP. RIH w/power swivel w/328 jts 2 1/2", 106 jts 2 1/2" & mill on 5" CIBP for 1 1/2 hrs - CIBP fell. PU 1-jt 2 1/2" w/swivel & chase to csg collar @ 13,850'. Mill on CIBP for 2 hrs - mill plugged off. RD swivel & POOH w/329 jts 2 1/2" tbg, 106 jts 2 1/2" & CO tools. Had 5' of fill in tbg (metal, scale & frac balls). Mill plugged tight. PU & RIH w/4 1/2" mill, 1-jt 2 1/2", 29 jts 2 1/2", safety sub, bailer, 76 jts 2 1/2", 166 jts 2 1/2" to 8631'. CC: \$17,230
- 4/28/95 POOH w/4 1/2" bit & CO tools.  
RIH w/162 jts 2 1/2", 106 jts 2 1/2" w/CO tools & 4 1/2" bit. PU & RIH w/power swivel & 1-jt 2 1/2". Drill on CIBP @ 13,850'. Pump down csg @ 0.5 BPM w/rig pump while drlg. Drill on CIBP 2 hrs - made 1' on CIBP. Note: Bit began jumping & torquing up. Continue drlg lightly for 2 hrs to cleanup possible slip from CIBP. Continue drlg @ 90 RPM & 2000# for 4 1/2 hrs - made 10". RD swivel. POOH w/121 jts to 9977'. CC: \$23,323
- 4/29/95 CO 5" liner.  
POOH w/208 jts 2 1/2", 106 jts 2 1/2", CO tools & 4 1/2" bit. RIH w/new 4 1/2" bit & CO tools as follows: 4 1/2" bit, bumper sub, jars, 4 - 3 1/2" DC's, 106 jts 2 1/2" tbg & 284 jts 2 1/2" tbg to 12,528'. CC: \$27,143
- 4/30/95 Continue drlg.  
RIH w/42 jts 2 1/2", 368 jts 2 1/2", 106 jts 2 1/2" & BHA. Tag fill @ 13,852'. PU power swivel. Circ hole clean. Drill on fill @ 92 RPM, pmpg 4 BPM @ 500#. CO hard fill from 13,852'-13,885' (33'). LD swivel. POOH w/43 jts to 12,528'. CC: \$35,570
- 5/1/95 CO 5" liner.  
POOH w/284 jts 2 1/2", 106 jts 2 1/2", BHA & 4 1/2" bit. DC, bumper sub & jars plugged w/fine scale & fill, pump plug out. PU new 4 1/2" mill & RIH w/bumper sub, jars, 4 - 3 1/2" DC's, 106 jts 2 1/2" & 284 jts 2 1/2" to 12,528'. CC: \$39,594
- 5/2/95 POOH w/284 jts 2 1/2", 106 jts 2 1/2", BHA & 4 1/2" bit.  
RIH w/42 jts 2 1/2", tag fill @ 13,855'. PU power swivel. Drld fill, remainder of CIBP and hard scale to 13,935'. Could not make any more hole last hour. Circ hole clean. POH w/44 jts 2 1/2" tbg. CC: \$46,168

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

FIELDSTED #2-27A4 (CLEANOUT, PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESE COUNTY, UT  
WI: 99.218750% COGC/ANR AFE: 10162 R1

PAGE 4

5/3/95 RIH w/44 jts 2½", CO 5" liner.  
POOH w/284 jts 2½", 106 jts 2½", 4 - 3½" DC's. jars, bumper sub, 4½" mill. RIH w/new 4½" bit, bumper sub, jars. 4 - 3½" DC's. 106 jts 2½" tbg & 284 jts 2½" tbg to 12,528'. CC: \$49,043

5/4/95 CO 5" liner.  
RIH w/44 jts 2½" tbg, tag fill @ 13,935'. PU power swivel. DO fill from 13,935' to 13,952'. Circ hole clean. LD power swivel. POOH w/45 jts 2½" tbg to 12,528'. CC: \$55,004

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POOH w/284 jts 2½", 106 jts 2½", 4 - 3½" DC's. bumper sub, jars & 4½" drag bit. Bit worn - blades broken off. LD 4 - 3½" DC's. bumper sub & jars. RIH w/4½" bladed mill, 106 jts 2½" & 288 jts 2½" tbg to 12,521'. CC: \$65,341

5/7/95 Continue to RIH w/tbg & mill.  
RIH w/45 jts 2½" tbg, tag fill @ 13,960'. PU power swivel. CO junk & scale from 13,960' to 13,972' (12')/4½ hrs. Mill plugged - could not unplug. POOH w/332 jts 2½", 106 jts 2½" & 4½" mill. Mill plugged w/iron & fill. Junk appears to be from lost sinker bars in hole (¾" - 1" OD). CC: \$69,821

5/8/95 CO 5" liner @ 13,972'.  
RIH w/4-blade 4½" mill, 106 jts 2½" & 304 jts 2½" tbg to 13,032'. CC: \$71,844

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5/13-14/95 WO 2" csg guns.



COASTAL OIL & GAS CORPORATION  
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FIELDSTED #2-27A4 (CLEANOUT, PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 99.218750% COGC/ANR AFE: 10162 R1

PAGE 5

5/15/95 RIH w/5" pkr on 3½" workstring.  
RU OWP. Perf 13,897'-14,919' (156 holes), 3 SPF, w/2" & 3½" csg  
guns, 120° phasing as follows:

<u>Run #</u>	<u>Interval</u>	<u>Feet</u>	<u>Holes</u>	<u>PSI</u>
1	14,919'-14,457'	23	69	0
2	14,449'-14,139'	22	66	0
3	14,086'-13,897'	7	21	0
	Total	52	156	

FL rose from 4400' to 2400' after perf'g. RD WL service. RIH  
w/5" HD pkr, SN, 45 jts 2½", 5½" No-Go & 120 jts 3½" workstring  
to 5105'. Will acidize Wednesday a.m., 5/17/95. CC: \$113,120

5/16/95 Prep to acidize.  
RIH w/239 jts 3½" N-80 & 45 jts 2½" workstring to 12,376'. CC:  
\$116,173

5/17/95 Swabbing.  
RIH w/54 jts 3½" tbq, tag 5" LT w/5½" No-Go. LD 6 jts 3½" tbq &  
set 5" HD pkr @ 13,826'. RU Dowell. Acidize perfs from 13,897'  
to 14,919' w/13,000 gals 15% HCl w/additives, rock salt, BAF &  
650 - 1.1 SG ball sealers. MTP 8600#, ATP 8300#. MTR 26 BPM,  
ATR 18 BPM. ISIP 3650#, 15 min SIP 0#. RD Dowell. POOH w/29  
jts 3½" tbq & set pkr @ 12,970'. RU swab. Made 12 swab trips.  
IFL @ 7000', FFL @ 7300'. Rec 50 BW. CC: \$154,953

5/18/95 Perforating @ 12,126'-13,849'.  
RU swab. Made 1 run, rec 4 BW, FL @ 6800', pH 7. LD swab.  
Unset pkr. POOH w/378 jts 3½" workstring. LD 5½" No-Go, 45 jts  
2½" HD workstring & 5" pkr. CC: \$158,577

5/19/95 Prep to acidize.  
RU OWP WL. Perf 13,849'-12,126', 3 SPF, 120° phasing as follows:

<u>Run #</u>	<u>Interval</u>	<u>Feet</u>	<u>Holes</u>	<u>Gun Size</u>	<u>FL</u>
1	13,849-12,642'	60	180	3½"	
2	12,548-12,126'	15	45	4"	7600'
	Total	75	225		

RD OWP. RIH w/7" MSOT pkr, SN, 396 jts 3½" N-80. Set pkr @  
11,991' w/30,000# compression. PT csg & pkr to 2000# - held.  
CC: \$175,823

5/20-21/95 SD for weekend.

5/22/95 Swabbing.  
RU Dowell. Acidize perfs @ 12,126' - 13,849' w/11,000 gals 15%  
HCl w/additives, rock salt, BAF & 500 - 1.1 SG ball sealers. MTP  
8600#, ATP 8200#, MTR 28 BPM, ATR 22 BPM. ISIP 4000#, 15 min SIP  
0#. Had fair diversion, 623 BLTR. RD Dowell, RU swab. Made 17  
runs. Swabbed 10 BO, 104 BLW/8 hrs, IFL 5000', FFL 6900', oil  
cut 15%, pH 5, 12 BPH. CC: \$210,034

5/23/95 Swabbing.  
Made 20 swab runs. Swabbed 22 BO, 85 BLW/10 hrs, IFL 5800', FFL  
7100', oil cut 20%, pH 5, 9 BPH. CC: \$214,425

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

FIELDSTED #2-27A4 (CLEANOUT, PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 99.218750% COGC/ANR AFE: 10162 R1

PAGE 6

5/24/95 Running Prism Log.  
Made 3 swab runs. Swabbed 14 BO, 4 BW, FFL 5000', pH 5. RD swab. Release 7" pkr @ 11,991 & LD 363 jts 3½" workstring to 998'. CC: \$220,794

5/25/95 Prep to set TAC & RIH w/rods.  
RU Western Atlas. Ran Prism Log from 12,126' to 15,783'. Prism Log showed no trace of scandium-iridium or antimony in perms below 14,525'. RD Atlas. POOH & LD 33 jts 3½" N-80 workstring. RIH w/7" TAC, 4' - 2½" tbg sub, 1 perf jt, solid plug, 1 jt tbg, PBGA w/6' - 2½" tbg sub, SN & 328 jts 2½" N-80 prod string to 10,602'. CC: \$233,770

5/26/95 Well on pump.  
ND BOP. Set 7" TAC @ 10,614' w/18,000# tension, SN @ 10,501'. RIH w/Highland RHBC 1¾" pump & 8 - 1", 136 - ¾", 138 - ¾" and 133 - 1" rods. Space out. PT tbg to 500#. RD. CC: \$249,046

5/26/95 Pmpd 152 BO, 123 BW, 32 MCF, 16 hrs.

5/27/95 Pmpd 96 BO, 259 BW, 32 MCF, FL @ 7697'.

5/28/95 Pmpd 92 BO, 308 BW, 48 MCF.

5/29/95 Pmpd 75 BO, 249 BW, 51 MCF, 4.0 SPM. Will check FL.

5/30/95 Pmpd 83 BO, 283 BW, 52 MCF, 4.0 SPM. Check FL @ 7697' - will increase SPM.

5/31/95 Pmpd 80 BO, 263 BW, 67 MCF, 4.6 SPM. Check FL @ 7963'.

6/1/95 Pmpd 90 BO, 277 BW, 69 MCF, 4.6 SPM.

6/2/95 Pmpd 78 BO, 234 BW, 71 MCF.

6/3/95 Pmpd 87 BO, 211 BW, 73 MCF.

6/4/95 Pmpd 82 BO, 279 BW, 77 MCF, 4.6 SPM.

Prior Prod: 20 BO, 64 BW, 3 MCF. Final report.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒GAS ☐

OTHER: \_\_\_\_\_

2. Name of Operator:

Coastal Oil and Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages:

1496' FSL &amp; 1718' FEL

QQ, Sec., T., R., M.:

NW/SE Section 27-T1S-R4W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

96-000108

8. Well Name and Number:

Fieldsted #2-27A4

9. API Well Number:

43-13-30915

10. Field and Pool, or Wildcat:

Altamont

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit In Duplicate)

☐ Abandonment☐ Casing Repair☐ Change of Plans☐ Conversion to Injection☒ Fracture Treat☐ Multiple Completion☐ Other \_\_\_\_\_ Upon approval☐ New Construction☐ Pull or Alter Casing☐ Recompletion☒ Shoot or Acidize☐ Vent or Flare☐ Water Shut-Off

## SUBSEQUENT REPORT

(Submit Original Form Only)

☐ Abandonment \*☐ Casing Repair☐ Change of Plans☐ Conversion to Injection☐ Fracture Treat☐ Other \_\_\_\_\_☐ New Construction☐ Pull or Alter Casing☐ Shoot or Acidize☐ Vent or Flare☐ Water Shut-Off

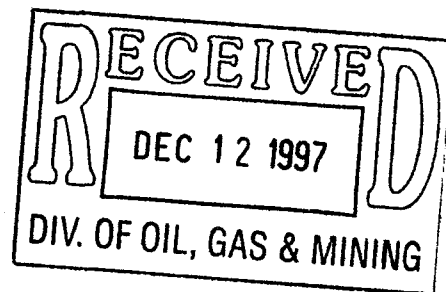
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure for work to be performed on the subject well.



13.

Name &amp; Signature: \_\_\_\_\_

*Sheila Bremer*

Sheila Bremer

Title: Environmental &amp; Safety Analyst

Date

12/10/97

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 12/15/97

BY: John R. Bay

**Fieldsted #2- 27A4**

SW SE Sec.27, T1S, R4W  
Altamont Field  
Duchesne County, Utah

**The Coastal Corporation**  
**Well Recompletion Procedure**

11/12/97

JZ

**Project:** Re-perforate in the Lower Wasatch and recomplete in the Upper Wasatch Formation. Perforate the Lower Wasatch & acidize in two stages. Perforate the Upper Wasatch & acidize with one stage.

Recompletion Procedure

---

- 1) MIRU, flush rods & tbg, TOOH w/ rods, pump, & tbg.
- 2) RIH w/ GR/JB to check for PBTD (Top of 5" liner @ 12,561' KB).
- 3) RIH w/ 3 1/8" csg gun & perforate w/ 3 spf, 120 deg phasing as per the attached perforation recommendation (Lower Wasatch 12,715' - 15,814', 112 intervals, 336 shots).  
Note: Use CBL dated 9/10/84 for perforation correlation.
- 4) PU & RIH w/ 5" HD pkr, 2 7/8", 6.5#, P-110 tbg (approx. 2100'), & 5 3/4" No-Go on 3 1/2", 9.3#, P-110 tbg.
- 5) Set 5" HD pkr @ 14,548' KB.  
Note: Perforations @ 14,524', 14,528' ----- 14,568', 14,570'.
- 6) RU acidizing company, acidize Lower Wasatch Stage #1 (Perfs 14,566' - 15,814').  
Note: See attached pump schedule for Stage #1.  
Load csg w/ KCl water & try to keep csg full during acid job.
- 7) TOOH & reset 5" HD pkr @ 12,600' KB.  
Note: 5" liner top @ 12,561' KB w/ next lower perf @ 12,642' KB.
- 8) RU acidizing company, acidize Lower Wasatch Stage #2 (Perfs 12,642' - 14,528').  
Note: See attached pump schedule for Stage #2.  
Load csg w/ KCl water & try to keep csg full during acid job.  
**Must perform both stages of Lower Wasatch acid job the same day to avoid losing the pressure charge from Stage #1.**
- 9) RU swab equipment & swab well to recover load and test for production.  
Note: If results are extremely good we may not proceed w/ Upper Wasatch completion.  
If results are extremely poor we may set a CIBP before proceeding w/ Upper Wasatch completion.
- 10) Release pkr, TOOH w/ tbg & pkr.
- 11) RU wireline company, RIH w/ wireline set 7" <sup>CSP</sup> ~~BDP~~ ~~dot~~ @ 12,536' KB, ~~dump bail 2 exs and on top of BDP.~~
- 12) RIH w/ 4" csg gun & perforate w/ 3 spf, 120 deg phasing as per the attached perforation recommendation (Upper Wasatch 11,443' - 12,510', 102 intervals, 306 shots).  
Note: Use CBL dated 9/10/84 for perforation correlation.
- 13) RIH w/ 7" pkr, F-Type profile nipple, & on/off tool on 3 1/2", 9.3#, P-110 tbg, set pkr @ 11,390' KB.

- 14) RU swab equipment & swab well to test for fluid entry & clean up shot contamination.
- 15) RU acidizing company, acidize Upper Wasatch Stage #3 (Perfs 11,443' - 12,510').  
 Note: See attached pump schedule for Stage #3.  
 Load csg w/ KCl water & pressure to 500 psig before acid job.
- 16) RU swab equipment & swab well to recover load and test for production.
- 17) If well is flowing, set plug in F-Nipple, get off pkr, & TOOH & LD 3 1/2" tbg, RIH w/ 2 7/8" prod tbg, land in on/off tool, & return well to production. If well is not flowing, proceed w/ step-21.
- 18) Release pkr, TOOH & LD 3 1/2" tbg & tools.
- 19) RIH w/ <sup>6" mill &</sup> ~~RPR~~ ret. head, CO tools, & 2 7/8" prod tbg. <sup>pull out csg to 12536' KB.</sup> ~~clean sand & BS off of RPR & retrieve,~~ TOOH w/ tbg & tools.
- 20) RIH w/ 2 7/8" production tbg.  
 Note: BHA ( i.e. Anchor configuration) depends on SN setting depth & well productivity.  
 BHA will be specified from swab data.
- 21) RIH w/ pump & rods, hang well on for production, RDMO workover rig.  
 Note: Pump size & rod string will be specified from swab data.

Well Name: Fieldsted #2-27A4Date: 11/18/97

Upper Interval

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,100			
Acid	2			2,500	125
Divertor	3		2,000		
Acid	4			3,500	175
Divertor	5		1,500		
Acid	6			4,500	225
Flush	7	5,200			
<b>Totals</b>	(gals):	9,300	3,500	10,500	525, 1.3 S.G.
	(bbls):	221	83	250	

Gelled Saltwater to contain:   0  ppg BAF  1  ppg Rock Salt  N  Crosslinked?WF140 gel

% KCl to be determined by Mike Angus to match formation salinity

Perforations from 11,443' - 12,510'

Packer set @ 14,548'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

Well Name: Fieldsted #2-27A4Date: 11/18/97Middle Interval

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,600			
Acid	2			3,000	150
Divertor	3		2,000		
Acid	4			3,500	175
Divertor	5		2,000		
Acid	6			4,000	200
Divertor	7		1,500		
Acid	8			4,500	225
Divertor	9		1,000		
Acid	10			5,000	250
Flush	11	5,400			
<b>Totals</b>	(gals):	10,000	6,500	20,000	1000, 1.3 S.G.
	(bbls):	238	155	476	

Gelled Saltwater to contain: \_0\_ppg BAF\_1\_ppg Rock Salt\_N\_ Crosslinked?WF140 gel

% KCl to be determined by Mike Angus to match formation salinity

Perforations from 12,642' - 14,528'

Packer set @ 12,600'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

Well Name: Fieldsted #2-27A4Date: 11/18/97Lower Interval

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	5,300			
Acid	2			2,000	100
Divertor	3		1,600		
Acid	4			3,000	150
Divertor	5		1,400		
Acid	6			3,500	175
Divertor	7		1,300		
Acid	8			4,000	200
Flush	9	6,500			
<b>Totals</b>	(gals):	11,800	4,300	12,500	625, 1.3 S.G.
	(bbls):	281	102	298	

Gelled Saltwater to contain: \_0\_ppg BAF\_1\_ppg Rock Salt\_N\_ Crosslinked?WF140 gel% KCl to be determined by Mike Angus to match formation salinityPerforations from 14,566' - 15,814'Packer set @ 14,548'Treatment down 3 1/2" tubing @ 9,000 psi MTP



**GREATER ALTAMONT FIELD  
FIELDSTED 2-27A4**

**Section 27; T1S; R4W**

**Duchesene County, Utah**

**Lower Wasatch Infill Perforation Schedule**

Schlumberger Dual Induction SFL Log Run #2 07/21/84	O.W.P. Bond Log Run #1 09/10/84	Schlumberger Dual Induction SFL Log Run #2 07/21/84	O.W.P. Bond Log Run #1 09/10/84	Schlumberger Dual Induction SFL Log Run #2 07/21/84	O.W.P. Bond Log Run #1 09/10/84
12,725	12,715	14,488	14,486	15,230	15,230
12,830	12,822	14,496	14,494	15,256	15,257
12,871	12,863	14,506	14,504	15,283	15,281
12,921	12,913	14,568	14,566	15,302	15,301
12,961	12,953	14,590	14,589	15,311	15,311
12,975	12,968	14,594	14,593	15,329	15,328
12,988	12,981	14,607	14,605	15,335	15,335
13,096	13,089	14,625	14,623	15,375	15,375
13,134	13,127	14,664	14,663	15,387	15,386
13,144	13,137	14,676	14,675	15,394	15,394
13,190	13,183	14,696	14,694	15,398	15,398
13,206	13,200	14,816	14,814	15,402	15,402
13,214	13,208	14,821	14,819	15,406	15,406
13,232	13,225	14,831	14,829	15,418	15,417
13,269	13,264	14,860	14,857	15,425	15,425
13,292	13,287	14,883	14,881	15,457	15,458
13,316	13,310	14,894	14,891	15,463	15,463
13,342	13,337	14,922	14,920	15,474	15,474
13,364	13,359	14,926	14,924	15,478	15,478
13,388	13,382	14,930	14,928	15,492	15,492
13,420	13,414	14,944	14,941	15,518	15,518
13,426	13,420	14,962	14,960	15,550	15,550
13,464	13,458	14,976	14,974	15,557	15,557
13,468	13,463	14,980	14,978	15,572	15,572
13,478	13,473	15,027	15,025	15,600	15,600
13,572	13,567	15,034	15,032	15,605	15,605
13,882	13,878	15,060	15,059	15,635	15,635
13,967	13,964	15,068	15,066	15,692	15,692
13,974	13,970	15,105	15,103	15,704	15,705
14,021	14,018	15,114	15,113	15,709	15,710
14,054	14,050	15,118	15,116	15,720	15,721
14,069	14,065	15,124	15,122	15,728	15,729
14,126	14,122	15,131	15,129	15,747	15,748
14,133	14,131	15,136	15,135	15,770	15,771
14,147	14,142	15,184	15,182	15,780	15,781
14,155	14,151	15,188	15,187	15,814	15,814
14,286	14,284	15,192	15,190		
14,406	14,404	15,196	15,195		

**112 TOTAL ZONES AND 336 SHOTS**

**DAVID J. STEYAERT, 11/12/97**

**GREATER ALTAMONT FIELD  
FIELDSTED 2-27A4**

**Section 27; T1S; R4W  
Duchesene County, Utah**

**Upper Wasatch Transition Perforation Schedule**

Schlumberger Dual Induction SFL Log Run #2 07/21/84	O.W.P. Bond Log Run #1 09/10/84	Schlumberger Dual Induction SFL Log Run #2 07/21/84	O.W.P. Bond Log Run #1 09/10/84	Schlumberger Dual Induction SFL Log Run #2 07/21/84	O.W.P. Bond Log Run #1 09/10/84
11,455	11,443	11,727	11,715	12,087	12,075
11,466	11,454	11,740	11,728	12,100	12,088
11,476	11,464	11,744	11,732	12,117	12,105
11,480	11,467	11,748	11,736	12,123	12,111
11,484	11,472	11,765	11,751	12,128	12,116
11,488	11,476	11,767	11,754	12,132	12,120
11,492	11,480	11,773	11,760	12,146	12,135
11,496	11,484	11,791	11,778	12,150	12,139
11,500	11,488	11,802	11,789	12,154	12,143
11,509	11,497	11,815	11,803	12,158	12,147
11,526	11,514	11,825	11,812	12,186	12,172
11,530	11,518	11,839	11,827	12,195	12,181
11,534	11,522	11,857	11,844	12,203	12,190
11,538	11,526	11,859	11,846	12,212	12,198
11,542	11,530	11,886	11,874	12,225	12,212
11,550	11,538	11,889	11,876	12,230	12,217
11,558	11,546	11,891	11,879	12,246	12,234
11,570	11,558	11,900	11,888	12,257	12,244
11,587	11,575	11,973	11,962	12,259	12,247
11,611	11,599	11,976	11,965	12,263	12,251
11,619	11,606	11,980	11,967	12,281	12,269
11,622	11,610	11,983	11,970	12,285	12,272
11,625	11,613	11,995	11,983	12,298	12,286
11,648	11,636	11,998	11,986	12,307	12,295
11,651	11,639	12,003	11,991	12,316	12,304
11,662	11,650	12,006	11,993	12,330	12,318
11,671	11,659	12,015	12,003	12,334	12,322
11,686	11,674	12,020	12,007	12,338	12,326
11,691	11,679	12,023	12,011	12,342	12,330
11,693	11,681	12,034	12,022	12,354	12,342
11,710	11,698	12,037	12,025	12,375	12,363
11,718	11,706	12,050	12,038	12,391	12,379
11,721	11,709	12,060	12,048	12,467	12,455
11,724	11,711	12,072	12,059	12,521	12,510

**102 TOTAL ZONES AND 306 SHOTS**

**DAVID J. STEYAERT, 11/12/97**

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Coastal Oil and Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: 1496' FSL & 1718' FEL

QQ, Sec., T., R., M.: NW/SE Section 27-T1S-R4W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

96-000108

8. Well Name and Number:

Fieldsted #2-27A4

9. API Well Number:

43-13-30915

10. Field and Pool, or Wildcat:

Altamont

County: Duchesne

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

Approximate date work will start

### SUBSEQUENT REPORT

(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment *                  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection        | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                 | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other Perf and Frac |   |

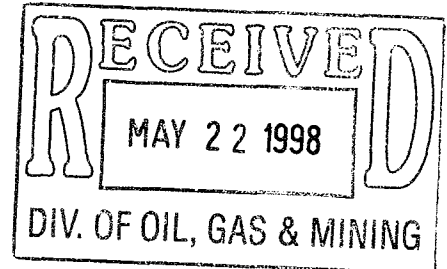
Date of work completion 4/3/98

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological well history for work performed on the subject well.



13.

Name & Signature:

*Sheila Bremer*

Sheila Bremer

Title Environmental & Safety Analyst Date 05/20/98

(This space for State use only)

NO tax credit 10/98.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

FIELDSTED #2-27A4 (RECOMPLETE UPPER & LWR WASATCH)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
WI: 99.21%      AFE: 27602

4/3/98

**RDMO.**

XO equip to 2 $\frac{3}{8}$ " tbg. RIH w/106 jts 2 $\frac{3}{8}$ " tbg. POOH & LD tbg, xo equip to 2 $\frac{7}{8}$ " tbg. RIH w/66 jts 2 $\frac{7}{8}$ " tbg. POOH & LD tbg. ND BOP, NU tbg spool flange. RD rig, clean location, rel rig. Prep change of scope AFE to repair csg. CC: \$189,349.

Final report.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

FIELDSTED #2-27A4 (RECOMPLETE UPPER & LWR WASATCH)

ALTAMONT FIELD

DUCHESNE COUNTY, UTAH

WI: 99.21%

AFE: 27602

- 3/24/98      **Run CO tools.**  
PU 4 1/8" mill & RIH w/Weatherford CO tools, tag @ 13,703'. RU swivel. Start CO from 13,703'-13,720', 17 1/3 hrs. RU drlg head. Fill csg w/65 bbls 1% KCL, FL @ 2150'. SI tbg & hold 200# on csg while trying to get bailer to stroke - soap in well bore seems to be locking up bailer. RD pwr swivel & POOH above 5" liner top @ 12,561'. EOT @ 12,529'. CC: \$134,645.
- 3/25/98      **Mill on fill.**  
EOT 12,529'. POOH. LD Weatherford CO tools. Rec 50' small gravel, sand & clay. RIH w/4 1/8" mill. EOT 12,525'. CC: \$140,068.
- 3/26/98      **Pump carbonate gel pill.**  
EOT @ 12,525'. RIH w/4 1/8" mill, tag @ 13,720'. RU pwr swivel & drlg head. Start drlg from 13,720'-13,780', made 60 1/4 hrs, 1000#-2000# wt on mill. 80 RPM. Pmp 5 BPM dn csg & return 1 1/2-2 BPM up tbg @ 200# psi. Pmpd 1050 bbls TPW & rec 300 bbls. Lost circ. LD swivel. POOH w/36 jts tbg. Call Dowell for carbonate gel pill, drain pmp & lines, EOT @ 12,525'. CC: \$144,820.
- 3/27/98      **Pump carbonate gel pill.**  
EOT @ 12,525'. RIH w/18 stds 2 7/8" tbg, EOT @ 13,780'. MIRU Dowell. Test lines to 3000#, ok. Pump 14 bbls TPW dn tbg, caught 1300# psi. Tbg plugged. Try rev circ w/265 bbls TPW w/jarring tbg, can't unplug tbg. RD Dowell. POOH w/plugged tbg. Clean BHA, sand, clay, gravel. RIH w/4 1/8" mill, EOT @ 9647'. CC: \$148,822.
- 3/28/98      **RIH w/mill.**  
Fin RIH w/4 1/8" mill. Well flwg 2 BPM. RU pwr swivel & drlg head. Start drlg from 13,780', CO to 13,800'. Lost circ. PU. RU Dowell. Circ tbg clean @ 9 BPM w/2 BPM return. Spot carbonate gel pill. RU swivel. CO from 13,800' to 13,863', start to loose circ. RU Dowell, pump 8 BPM w/2 BPM return. Circ tbg clean. POOH to liner top @ 12,553'. RU Dowell, spot carbonate gel pill. Drain up pump & lines. CC: \$160,628.
- 3/29/98      No activity.
- 3/30/98      **Run temp survey.**  
EOT @ 12,553'. SITP/SICP 200#. Well flwg 2 BPM. Pump 55 bbls TPW dn tbg. Well still flwg. RIH w/18 stds 2 7/8" tbg, tag @ 13,823' (40' high), RU pwr swivel. CO fill from 13,823 to 13,863', pump 5 BPM, return 2 BPM gravel, sand, clay, light ammonia smell, drlg mud & small pieces of iron. CO fill from 13,863'-13,865' (2'), lost returns, RD pwr swivel. POOH w/4 1/8" mill. EOT @ 4800'. CC: \$166,530.
- 3/31/98      **Test for 7" csg leak.**  
SICP/SITP 75#, well flwg water, EOT @ 4800', finish POOH w/4 1/8" mill. MIRU Well Information Service. RIH & log w/temp tracer log. Tag PBTD @ 13,855' (10' high), avg temp 230°. Water flow behind 7" csg from 6930'-6900', 6700'-6660', avg temp 125°. Holes in 7" csg @ 4670'-4615', 120 BPD (25 BPD moves dn to perms & 95 BPD moves to sfc), 4390'-4350' (180 BPD moves to sfc), avg temp 110°. RDMO Well Information Service. RIH w/7" x 29# ACS T-S plug & 7" x 29# ACS HD pkr, EOT 4221'. CC: \$176,448.
- 4/1/98      **LD rods & tbg.**  
EOT @ 4221'. SITP/SICP 100#. Well flwg water. RIH & set 7" x 9# ACS T-S plug @ 4870', test 7" csg, 15 sets. Found bad csg from 4670'-3634' (1036'). Est inj rate, pmpd 30 bbls TPW @ 4 BPM, 700# ISIP 0. POOH & LD 7" x 29# ACS HD pkr. RIH w/151 jts 2 7/8" open ended tbg. Dump 3 sks sand on 7" T-S BP @ 4870'. Displace w/28 bbls TPW. POOH & LD 151 jts 2 7/8" tbg. RIH w/150 jts 2 7/8" tbg, xo to rod equip. CC: \$180,272.
- 4/2/98      **LD 2 7/8" tbg.**  
EOT @ 4845'. RIH w/8 1" & 133 3/4" rods. POOH & LD rods. RIH w/138 7/8" rods. POOH & LD rods. RIH w/133 1" rods. POOH & LD rods, xo equip to 2 7/8" tbg. POOH & LD 151 jts 2 7/8" tbg. CC: \$183,894.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

FIELDSTED #2-27A4 (RECOMPLETE UPPER & LWR WASATCH)

ALTAMONT FIELD

DUCHESNE COUNTY, UTAH

WI: 99.21%

AFE: 27602

3/13/98      **Mechanical back off.**  
EOT @ 15,428'. Cont CO, lost lift. EOT 15,527'. POOH w/3 jts 2 7/8" tbg, EOT @ 15,432', start lift @ 1850#. Good returns. RIH to 15,527'. EOT @ 15,527', start CO. Lift psi = 1300#. Tag fill @ 15,795', CO to 5" CIBP @ 15,822' (27' fill). Air lift btms up w/1350# lift psi. Kill tbg w/30 bbls 1% KCL. PU on tbg to LD pwr swivel & tbg stuck, 10' movement. Work stuck pipe. Can't rotate or circ. Pump dn tbg w/rig pump w/150 bbls 1% KCL, no movement or circ.  
CC: \$68,789.

3/14/98      **Prep to perf.**  
Work tbg, EOT @ 15,822'. Work tbg 15 -20,000 over string weight. Back off tbg. POOH w/393 jts 2 7/8" tbg & 101 jts 2 3/8" tbg. Left in hole 4 jts 2 7/8". PU & LD 2 3/8". Fish top @ 15,693' (pin end up), prep to perf.  
CC: \$74,186.

3/15/98      No activity.

3/16/98      **String mill tight spot @ 14,105'.**  
Pmpd 200 bbls TPW dn csg @ 180 degree. MIRU Cutters WLS. RIH w/3 1/8" gun. FL @ 6800'. Stacked out & got stuck @ 14,105'. POOH w/gun - several 1/4" marks on side. RDMO Cutters WLS. Unload & strap 2 3/8" tbg. RIH w/4.151" O.D. string mill. PU 68 jts 2 3/8" tbg, xo to 2 7/8" tbg, RIH w/mill. EOT 10,720'.  
CC: \$79,228.

3/17/98      **POOH w/O.D. string mill.**  
EOT @ 10,720'. RIH w/4.151" O.D. string mill. Tag @ 13,238'. RU pwr swivel. Start milling, tagged @ 13,238', RIH to 13,770', tag @ 13,777', 13,782', 13,790', 13,815', 13,865' fell thru. Tag @ 13,950'. Milled for 4 hrs, made 10'. Lost all torque, not making any hole, well circ w/480 bbls TPW. RD swivel. POOH to check string mill. EOT 6692'.  
CC: \$84,032.

3/18/98      **RIH w/mill.**  
EOT @ 6692'. POOH w/4.151" O.D. string mill. Btm jt of 2 3/8" tbg & string mill plugged w/hard scale. Call for 4 1/8" string mill & mill. RIH w/4 1/8" mill & string mill. EOT 12,550'.  
CC: \$89,264.

3/19/98      **Perforate.**  
EOT @ 12,550'. RIH w/4 1/8" string mill & 4 1/8" mill, tag @ 13,728' (232' high), LD 16 jts 2 7/8" tbg. RIH w/16 jts 2 7/8" tbg out of derrick, EOT @ 12,550'. RU drlg head & pwr swivel. Brk rev cir w/70 bbls 1% KCL. Start washing to btm. 3000# wt, 1500# torque, pump 5 BPM, return 2 BPM heavy sand & clay in returns. Btm up each jt 500#-700# cir pressure, lost circ @ 13,805', made 77' in 2.5 hrs. POOH w/tools.  
CC: \$94,397.

3/20/98      **Foam CO.**  
MIRU foam units. RIH w/4 1/8" 3 pt mill on 2 3/8" & 2 7/8" tbg. Static FL @ 7400', EOT @ 10,501'. Start foam lift. 1900#-1650#, good foam, rec 100 BW/hr, pump 25 bbls 1% KCL dn tbg. RIH w/66 jts 2 7/8" tbg, EOT @ 12,556'. Start foaming 1900#-1700#. Not lifting good, well making 100 BW/hr. Hauled 1500 BW in 15 hrs, there is a small amount of samll rock, LCM & sand in returns. EOT @ 12,556', still lifting water.  
CC: \$110,520.

3/21/98      **PU COT.**  
CO w/air foam. SD air unit POOH w/tbg. Prep to PU COT.  
CC: \$121,704.

3/22/98      No activity.

3/23/98      **CO 5" liner.**  
SICP 1350#, all air, blow dn 20 min. PU 4 1/8" mill & Weatherford CO tools. RIH, tag @ 13,673'. RU pwr swivel. CO fill from 13,673'-13,703', made 30' & plugged the mill. RD pwr swivel. POOH w/CO tools. Had 90' of fill in cavity (small gravel, sand, clay - mill plugged w/clay).  
CC: \$128,318.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

FIELDSTED #2-27A4 (RECOMPLETE UPPER & LWR WASATCH)

ALTAMONT FIELD

DUCHESNE COUNTY, UTAH

WI: 99.21%      AFE: 27602

TD: 15,917'      PBRD: 15,822'

5" @ 15,561'

PERFS: 12,126'-15,804'

CWC(M\$): 249.0

3/3/98      **POOH w/rods.**  
MIRU. Hot pump 250 bbls TPW dn csg. Rods parted. Trying to unseat pump. POOH w/rods.  
EOP @ 3600'      CC: \$2734.

3/4/98      **Fin POOH w/2 7/8" prod BHA.**  
EOP @ 3600'. POOH w/parted rods. Btm #78 3/4" pin break @ 8725', EL 94. ND WH, xo equip  
to 2 7/8" tbg. Tbg donut will not come out of tbg spool, call for sfc jars. PU Four Star jars & jar  
donut loose. LD tools. NU BOP. Rel 7" TAC @ 10,616'. POOH w/2 7/8" prod tbg & rod pump.  
Swab tbg dn as needed, EOT 3000'.      CC: \$9748.

3/5/98      **WO foam unit.**  
EOT 3000'. POOH & LD rod pump & 2 7/8" prod BHA. MIRU Delsco WLS. RIH w/4 1/8"  
JB/GR. Tagged fill & got stuck @ 13,921'. Work tools free. RDMO Welsco WLS. Tally tbg.  
SDFD, WO foam unit.      CC: \$14,112.

3/6/98      **RIH w/2 3/8" & 2 7/8" tbg.**  
Rig shut dn, WO foam unit.      CC: \$14,112.

3/7/98      **RU air foam unit & CO.**  
PU & RIH w/4 1/8" mill, string float, 2 3/8" & 2 7/8" tbg, EOT 11,500'.      CC: \$20,512.

3/8/98      No activity.

3/9/98      SD for rig repairs.

3/10/98      SD for rig repairs.

3/11/98      **Foam CO.**  
EOT @ 11,500'. MIRU Weatherford foam unit. Start foaming. FL @ 10,500', 0# psi, 850  
SCP/P.M. air 6 gals per min mist, hot pmp steam. 1600# lift to surface, circ csg f/30 min. Pmp  
15 bbls 1% KCL dn tbg. RIH w/2-7/8" tbg. Tag tight spot @ 14,135'. RU swivel. Start foaming.  
Work tight spot. Well started to circ @ 1700# lift. Circ csg bore f/2 hrs. RIH, picking up singles  
w/pwr swivel, cont foam @ 1600# lift, every 3rd jt. 1850# lift, no returns. EOT @ 14,929'. RD  
swivel. RIH & PU 2-7/8" tbg to tag fill.      CC: \$34,867

3/12/98      **CO to PBTD @ 15,888'.**  
Tag fill @ 15,019'. RU pwr swivel. Brk circ w/1850# lift. All air-no mist. Cont trying to mist.  
Call f/2nd air compressor. MIRU 2nd Weatherford 850 SCFM air comp. No lift @ 2000#.  
POOH w/30 jts 2-7/8" tbg. EOT @ 14,100'. Estab lift @ 2000#, aerate csg, good foam returns.  
RIH w/30 jts 2-7/8" tbg. EOT @ 15,019'. Estab lift @ 1300#. Lost returns. RIH w/6 jts 2-7/8"  
tbg. EOT @ 14,866'. Start lift @ 1800#. Good foam returns. RIH w/6 jts 2-7/8" tbg. EOT @  
15,019'. Start lift @ 1850#. Good foam returns. Start CO to PBTD. RIH, picking up 1 jt at a  
time w/power swivel. Light bridges, no fill. EOT @ 15,428'. Good returns. (Made 409' in 7 hrs,  
no fill, lift psi = 1500#.)      CC: \$51,882

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH	<input checked="" type="checkbox"/>	4-KAS	<input checked="" type="checkbox"/>
2. CDW	<input checked="" type="checkbox"/>	5-LP	<input checked="" type="checkbox"/>
3. JLT		6-FILE	

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: (New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

## WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
OLSEN 1-27A4	43-013-30064	9119	27-01S-04W	FEE	OW	P
	43-013-30915	9632	27-01S-04W	FEE	OW	P
BROTHERSON 1-28A4	43-013-30292	1841	28-01S-04W	FEE	OW	P
FIELDSTED 2-28A4	43-013-31293	11177	28-01S-04W	FEE	OW	P
CHRISTENSEN 2-29A4	43-013-31303	11235	29-01S-04W	FEE	OW	P
EVANS UNIT 1-31A4	43-013-30067	1560	31-01S-04W	FEE	OW	P
WARREN 1-32A4	43-013-30174	4730	32-01S-04W	FEE	OW	S
OMAN 2-23A4	43-013-30904	10045	32-01S-04W	FEE	OW	P
BROTHERSON 1-33A4	43-013-30272	1680	33-01S-04W	FEE	OW	P
LINDSAY 2-33A4	43-013-31141	10457	33-01S-04W	FEE	OW	P
UTE 2-34A4	43-013-30978	10070	34-01S-04W	FEE	OW	P
MILES 2-35A4	43-013-31087	1966	35-01S-04W	FEE	OW	P
RUST 2-36A4	43-013-31092	1577	36-01S-04W	FEE	OW	P
CHRISTENSEN 2-26A5	43-013-30905	9630	26-01S-05W	FEE	OW	P
JENSEN 2-29A5	43-013-30974	10040	29-01S-05W	FEE	OW	P
JENSEN 1-31A5	43-013-30186	4740	31-01S-05W	FEE	OW	P
BARRETT 1-34A5	43-013-30323	9121	34-01S-05W	FEE	OW	S
BIRCH 1-35A5	43-013-30233	9122	35-01S-05W	FEE	OW	S
FORD 2-36A5	43-013-30911	9406	36-01S-05W	FEE	OW	P
KARL SHISLER U 1-3B1	43-013-30249	5930	03-02S-01W	FEE	OW	S

## OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		8. WELL NAME and NUMBER: Exhibit "A"
PHONE NUMBER: 435-789-4433		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

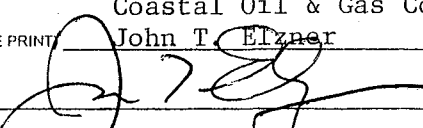
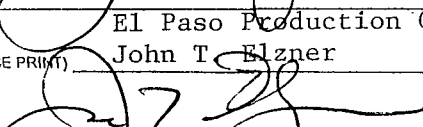
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
*Office of the Secretary of State*

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

**RECEIVED**

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:


"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall  
Vice President

Attest:

  
Margaret E. Roark, Assistant Secretary

**RECEIVED**

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

**FROM: (Old Operator):**

N3065- El Paso E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002

Phone: 1 (713) 997-5038

**TO: ( New Operator):**

N3850- EP Energy E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002

Phone: 1 (713) 997-5038

**CA No.**

**Unit:**

**N/A**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.



Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MC FARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	



HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA	
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA	
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA	
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA	
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA	
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA	
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA	
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA	
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA	
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA	
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA	
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA	
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA	
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA	
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA	
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA	
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA	
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA	
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA	
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA	
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA	
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA	
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA	
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA	
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA	
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA	
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA	
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA	
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA	
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA	
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA	
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA	
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA	
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA	
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA	
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA	
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA	
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA	
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA	
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA	
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA	
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA	
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA	
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA	
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA	
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA	
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA	
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA	
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA	
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA	
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA	
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA	
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA	
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA	
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA	
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA	
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA	
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S	

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: FIELDSTED 2-27A4	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013309150000	
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1506 FSL 2480 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 27 Township: 01.0S Range: 04.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <b>6/1/2013</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attached for details.

**Approved by the**  
**Utah Division of**  
**Oil, Gas and Mining**

Date: July 03, 2013

By: *Derek Duff*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A		DATE 5/6/2013



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Sundry Conditions of Approval Well Number 43013309150000**

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Plug # 4 should be amended to place plug a minimum of 50' into the stub as required by rule R649-3-24-3.8.**
- 3. All balanced plugs shall be tagged to ensure they are at the depths specified in the procedure.**
  - 4. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 5. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 7. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**



7/3/2013

## Wellbore Diagram

r263

API Well No: 43-013-30915-00-00

Permit No:

Well Name/No: FIELDSTED 2-27A4

Company Name: EP ENERGY E&amp;P COMPANY, L.P.

Location: Sec: 27 T: 1S R: 4W Spot: NWSE

Coordinates: X: 557568 Y: 4468313

Field Name: ALTAMONT

County Name: DUCHESNE

## String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (bbl/ft)
HOL1	2995	21.25			
SURF	2995	9.625	36	2995	2.349
HOL2	12754	8.75			
PROD	12754	7	26		4.655
PROD	12754	7	29		
PROD	12754	7	32		
HOL3	15917	6			
L1	15917	5	18		

Plug #5

$$150' / (1.05) (2.349) = 61.5x$$

propose 62.5' on

\* Plug #4

Cement from 2995 ft. to surface

\* Amend 50' into sub 8 3/4" x 7" (108)

Surface: 9.625 in. @ 2995 ft.

\* Amend 50' into sub 8 3/4" x 7" (108)

Hole: 21.25 in. @ 2995 ft.

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Hole: 21.25 in. @ 2995 ft.

\* Amend 50' into sub 8 3/4" x 7" (108)

## Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
L1	15917	12561	UK	665
PROD	12754	7384	UK	565
SURF	2995	0	UK	1100

## Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
12126	13849			
13897	14919			
13101	14113			
14086	15804			
11443	12120	proposed 1998 ??		

## Formation Information

Formation	Depth
BMSW	3823
GRRV	8143
WSTC	11577

## Offset Injectors

P2A'd 4301330266- 2769' SW - 3720' to 4780'  
 P2A'd 4301330057- 6949' NE - 3840' to 4950'

TD: 15917 TVD: PBTD: 15822



5/1/2013

# Fieldsted 2-27A4

API # 43-013-30915

Altamont Field – Duchesne County, Utah

NW/4 - SE/4

Section 27, T 1 S, R 4 W

Lat. = 40° 21' 48.348"

Long. = -110° 19' 16.464"

## Regulatory

### Plug & Abandonment Procedure

#### CURRENT STATUS:

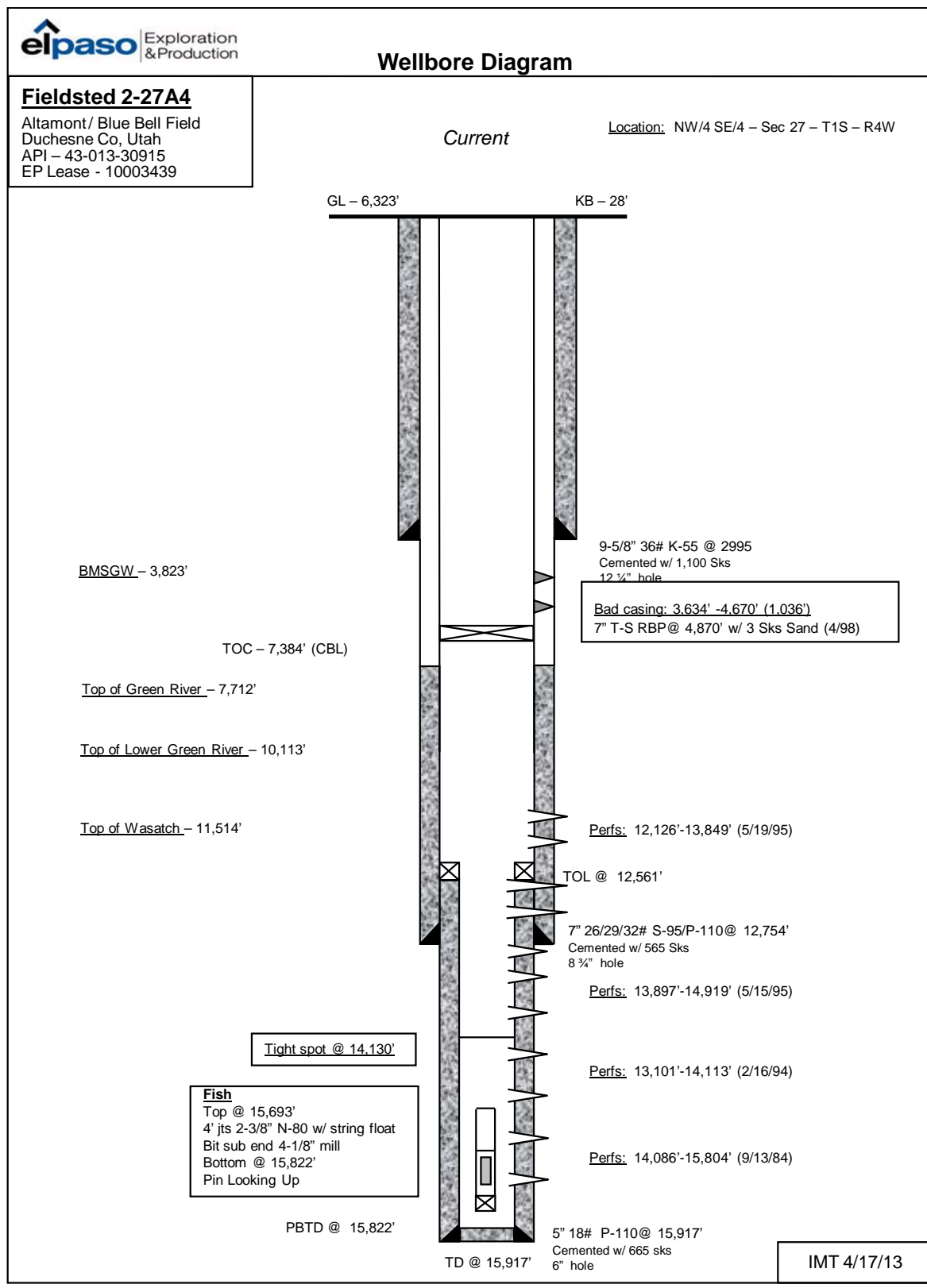
This well has been shut-in since January 2006.

BI	Unknown	Casing Fluid	Produced Fluid
BI	Unknown	TD:	15,917'
SI	Unknown	PBTD:	15,822'
SI	Unknown	KB:	
		GL:	
		KB-GL:	



5/1/2013

## Current WBD





5/1/2013

## Proposed P&A WBD



### Wellbore Diagram

#### Fieldsted 2-27A4

Altamont / Blue Bell Field  
Duchesne Co, Utah  
API - 43-013-30915  
EP Lease - 10003439

Proposed P&A

Location: NW/4 SE/4 - Sec 27 - T1S - R4W

GL - 6,323'

KB - 28'

**Plug #5 - 62sx balanced plug from 150' to surface**

**\*Cement to be used: 16.4ppg, 1.05 yield Class G cement**

#### Plug Summary

	Bottom	Top	Length	BBLs	SX
Plug # 5	150	0	150	12	62
Plug # 4	3200	2800	400	38	202
Plug # 3	3634	3400	234	67	360
Plug # 2	7700	7500	200	8	41
Plug # 1	11500	11300	200	8	41
<b>Total:</b>				<b>132</b>	<b>706</b>

**Plug #4 - 202 sx balanced plug from 2,800' to 3,200'**

9-5/8" 36# K-55 @ 2,995  
Cemented w/ 1,100 Sks  
12 1/4" hole

**Cut 7" casing @ 3,200'**

**Plug #3 - CICR @ 3,600' w/ 319 sx below and 41 sx on top (assuming high cement losses due to inj test in '93)**

Holes @ 3,634' & 4,670' (inj rate: 4BPM @ 700#) - 3/93  
Temp tracer log results - 3/93:  
180 BPD (all up surf scg) tru holes @ 4350'-90'  
120 BPD (25BPR dn, 95BPD up) tru holes @ 4615'-70'  
Water flow behind 7" @ 6660'-6700' & 6900'-30'

**Plug #2 - 41 sx Balanced plug from 7,500' - 7,700'**

TOC - 7,384' (CBL)

Top of Green River - 7,712'

**Plug #1 - CIBP @ 11,500' w/ 41sx on top**

Top of Wasatch - 11,514'

Perfs: 12,126'-13,849' (5/19/95)

TOL @ 12,561'

7" 26/29/32# S-95/P-110 @ 12,754'  
Cemented w/ 565 Sks  
8 3/4" hole

Perfs: 13,897'-14,919' (5/15/95)

Tight spot @ 14,130'

Perfs: 13,101'-14,113' (2/16/94)

Perfs: 14,086'-15,804' (9/13/84)

PBTD @ 15,822'

5" 18# P-110 @ 15,917'  
Cemented w/ 665 sks  
6" hole

IMT 5/1/13

Casing and Cementing Data			
Hole Size		8.75	
Casing OD	9-5/8"	7"	5"
Casing Weight	36#	26#/29# /32#	18#
Grade	K-55	S-95/ P-110	P-110
Depth	2995'	12,754'	15,917'
Cmt Info	1100sx	565sx	665sx
		6.276; 6.184; 6.094	
Casing ID	8.921		4.276
		6.151; 6.059; 5.969	
Drift	8.765		4.151

**Fish (3/98)**

Top @ 15,693'  
4' jts 2-3/8" N-80 w/ string float  
Bit sub end 4-1/8" mill  
Bottom @ 15,822'  
Pin Looking Up

TD @ 15,917'



5/1/2013

## Tubular Data

Material	Description	Burst (100%)	Col (100%)	ID	Drift ID	Capacity (bbl/ft)	TOC
Surface Casing	9 5/8" 36# K-55 @ 2,995'	1730	740	12.715	12.559	0.1571	Surface
Intermediate Casing	7 26,29,32# P-110 & S-95 to 12,754'	8600 9690 10760	7800 9200 10400	6.276 6.184 6.094	6.151 6.059 5.969	0.1868 0.1813 0.1760	TOC @ 7,384' (CBL)
Production Liner	5" 18# P-110 @ 12,561' to 15,917'	13940	13450	4.276	4.151	0.0867	TOL
Production Tubing	2-7/8" 6.5# N-80 8rd	10570	11160	2.441	2.347	0.0058	NA

## Plug & Abandonment Procedure

- Testing tubing and use CIBP/CICR as per Magna's recommendation.

1. Notify **Dan Jarvis w/ UDOGM @ 801-538-5338** and BLM of P&A operations **at least 24 hours** prior to start of well work (see Contact List).
2. MIRU workover rig. MI 11,600' 2-3/8" workstring. ND tree and NU and test BOP's to 5,000# for 10 minutes. Have test recorded and charted to be signed and dated by well site supervisor. Record BOP serial number.
3. PU workstring and retrieving head and TIH to 4,850'. Circulate sand off of RTB at 4,870'. Spot 50 gal 15% HCl on top of RBP and let it soak. Release RBP and POOH. Lay down RBP.
4. RIH w/ 5-7/8" RB, **7" 32# casing scraper**, 2 x 3 1/2" drill collars on 2 3/8" workstring. Work down to ~11,550' and attempt to establish circ with FSW, circ until returns clean. POOH. If perforations take fluid on way in, mix a 10 bbl HEC pill and circulate around or spot as needed.

### Plug #1

5. PU & MU a 7"- (26#/29#/32#) mechanical set CIBP on the work-string and TIH to ±11,500'. Set **CIBP @ ±11,500'** above Top of Wasatch Formation @ ~11,514'. Get off of CIBP & establish circulation.
6. Mix cement plug with **±41sacks (±8bbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a **±200'** balanced cement plug from **11,500' to 11,300' on top of the CIBP**.
7. PU above cement and Reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
8. Run back in and tag plug. Circulate around non-corrosive fluid to 7,700'. If tag is lower than top of proposed plug, contact Houston. POOH

### Plug #2

9. Pull up to 7,700'. Mix cement plug with **±41 sacks (±8bbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a **±200'** balanced cement plug from **7,700' to 7,500'**.



5/1/2013

10. PU above cement and Reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up; WOC.
11. Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston.
12. Circulate around non-corrosive fluid to 3,600'. POOH

### **Plug #3**

13. PU & MU 7"- (26#/29#/32#) Arrowset packer and TIH to  $\pm 3,600'$ . Set pkr @ 3,600' & test backside to 1,000#. If test fails, contact Houston, otherwise continue with procedure. Attempt to establish circulation through casing leaks @ 3,634' – 4,670'. Report inj rate, inj pressure and losses to Houston.
14. PU & MU a 7"- (26#/29#/32#) mechanical set CICR on the work-string and TIH to  $\pm 3,600'$ . Set **CICR @  $\pm 3,600'$**  above casing leaks @ 3,634' – 4,670' (isolated in 1998).
15. Establish circulation or injection into casing leaks. If sufficient injection rate can be established proceed with #16 below. If an acceptable injection rate cannot be established, contact Houston office for instructions.
16. Mix and circulate In-Out cement plug with  **$\pm 360$  sacks ( $\pm 67$  bbls)** of 16.4ppg 1.05 yield Class G cement. Pump  $\pm 59$  bbls below the cement retainer. Sting out of the cement retainer; Lay in the remaining balanced cement plug, ( $\pm 8$  bbls)(200') on top of the cement retainer. TOOH with tubing until above cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up.
17. Open surface casing valve and check for flow. If surface casing is not flowing continue with procedure, otherwise contact Houston.
18. Perform stretch calculations to determine where 7" csg is free. If casing is free **above 3,200'** continue with procedure, otherwise contact Houston.
19. Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston
20. Circulate around non-corrosive fluid to 3,200'. POOH
21. MIRU E-line. PU & MU 7" jet-cutter assembly; Test lubricator to 250psig/3000psig; RIH to  $\pm 3,200'$ ; Pressure up to 500psig on casing and jet **cut 7" casing at  $\pm 3,200'$** ; POOH.
22. Establish circulation down the 7" and up the 7" by 9-5/8" annulus.
23. RU 7" casing handling equipment; PU & MU casing spear on tbq; Land and set the 7" csg spear
24. POOH & LD 3,200' 7" csg.
25. Check for Norm.

### **Plug #4**

26. RIH open ended w/ workstring to 3,200'.
27. Mix cement plug with  **$\pm 202$  sacks ( $\pm 38$  bbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a  **$\pm 400'$**  balanced cement plug from **3,200' to 2,800'** (across surface casing shoe @ 2,995').
28. PU above cement and Reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
29. Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston.
30. Circulate around non-corrosive fluid to 150'



5/1/2013

**Plug #5**

31. Mix and circulate a  $\pm 150'$  balanced cement plug from 150' to surface with  $\pm 62$  sacks ( $\pm 12$  bbls) of 16.4ppg 1.05 yield Class G cement. Pump cement from surface until cement returns up the backside. POOH. With 1 jt left, circ around fresh water @ top 5'. WOC; Monitor surface samples of cement to determine when the cement has set up.

32. Weld and install dry hole plate. Dry hole plate is to include the following:

- |                    |                                     |
|--------------------|-------------------------------------|
| 1. Well Name:      | <u>Fieldsted 2-27A4</u>             |
| 2. Operator Name : | <u>EP Energy</u>                    |
| 3. API Number:     | 43-013-30915                        |
| 4. Location:       | <u>NW/4 SE/4 - 27, T 1 S, R 4 W</u> |

33. RD&MO rig & clean up location

34. Restore location as directed



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: FIELDSTED 2-27A4	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013309150000	
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1506 FSL 2480 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 27 Township: 01.0S Range: 04.0W Meridian: U	COUNTY: DUCHESNE	
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input checked="" type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION	OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/9/2015				
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Set CICR @ 11492'. Pumped 45 sx class G cmt. TOC @ 11242' (250'). POOH to 7705' & pumped 45 sx class G cmt. TOC @ 7463' (240'). CICR set @ 3595'. Pumped 315 sx class G cmt. under retainer & 45 sx on top. TOC @ 3365' (230'). Opened surface casing to find a 6 to 10 bbls an hour water flow. Shot 4 holes @ 3100'-3101'. Established injection rate. CICR set @ 3047' & pumped 300 sx class G under CICR. Stung out and spotted 10 bbls balanced plug @ 3047'. TOC @ 3004'. Cut 7" casing @ 2069'. TIH open ended to 2138'. Pumped 80 sx class G cmt balanced plug. TOC @ 1969' (169'). TIH to 156' & pumped 90 sx class G cmt balanced plug. Cut wellhead & welded on marker plate.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 October 06, 2015

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 10/1/2015	



## CENTRAL DIVISION

ALTAMONT FIELD  
FIELDSTED 2-27A4  
FIELDSTED 2-27A4  
P&A LAND

### Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

## 1 General

### 1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

### 1.2 Well Information

Well	FIELDSTED 2-27A4		
Project	ALTAMONT FIELD	Site	FIELDSTED 2-27A4
Rig Name/No.	MAGNA/026	Event	P&A LAND
Start date	8/26/2013	End date	9/10/2013
Spud Date/Time	5/4/1984	UWI	027-001-S 004-W 30
Active datum	KB @6,351.0ft (above Mean Sea Level)		
Afe No./Description	161308/48867 / FIELDSTED 2-27A4		

## 2 Summary

### 2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
8/27/2013	14:00 17:30	3.50	MIRU	01		P		MOVE EQUIPMENT IN AND RIG UP RIG. CASING HAD 2000 PSI. OPEN TO FLOWBACK TANK AND FLOW BACK OIL AND GAS TO THE TANK. SECURE WELL. SHUT DOWN FOR DAY
8/28/2013	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING ( KILLING WELL. WORKING AROUND PRESSURE. BODY POSITIONING AND OVERHEAD LOADS) FILL OUT AND REVIEW JSA
	7:30 12:00	4.50	WBREMD	17		P		OPEN WELL WITH 600 PSI ON CASING. BLEED OFF TO FLOWBZCK TANK. PUMP 70 BBLS TPW, 120 BBLS TPW, AND 120 BBLS 10 LB BRINE TO KILL WELL. UNCOVER SURFACE VALVE AND BLEED OFF SURFACE. CASING WENT ON A VACUUM.
	12:00 14:00	2.00	WBREMD	16		P		NIPPLE DOWN WELLHEAD AND NIPPLE UP BOP. RIG UP FLOOR TO TIH WITH RETEIVING HEAD AND TUBING
	14:00 17:00	3.00	WBREMD	24		P		MAKE UP RETEIVING HEAD ON 2 7/8" TUBING AND TALLY IN THE HOLE WITH 151 JOINTS OF TUBING TAGGING FILL @ 4,479'. (121' OFF OF TS BRIDGE PLUG @ 4,870')
	17:00 18:30	1.50	WOR	06		P		RIG UP WASHINGTON HEAD AND TUBING SWIVEL AND PUMP 30 BBLS TO BREAK CIRCULATION. ATTEMPT TO WASH FILL OFF OF PLUG LOSING CIRCULATION AS SOON AS FILL WAS TOUCHED. PICK UP OFF FILL AND CIRCULATE WELL BORE CLEAN. LAY DOWN 1 JOINT AND TUBING SWIVEL. SECURE WELL FOR DAY SHUT DOWN FOR DAY
8/29/2013	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL SAFETY MEETING (RIGGING UP POWER SWIVEL AND CLEANING OUT WELLBORE. RELEASING RBP) FILL OUT AND REVIEW JSA
	7:30 10:30	3.00	WBREMD	10		P		RIG UP POWER SWIVEL AND CLEAN OUT TO TOP OF RBP @ 4870' AND CIRCULATE WELL CLEAN
	10:30 13:30	3.00	WBREMD	18		P		WORK RBP FREE AND CIRCULATE WELL UNTIL WELL CLEANED UP
	13:30 15:30	2.00	WBREMD	39		P		POOH WITH 7" RBP AND LAY DOWN
	15:30 17:30	2.00	WBREMD	24		P		TIH WITH 5 7/8" ROCK BIT PICKING UP 3100' OF TUBING
	17:30 18:00	0.50	WBREMD	18		P		SECURE WELL SHUT DOWN FOR DAY
8/30/2013								

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD from (ft)	Operation
	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL SAFETY MEETING ( PICKING UP TUBING AND BODY POSITIONING. PROPER LIFTING TECHNIQS) FILL OUT AND REVIEW JSA
	7:30 8:30	1.00	WBREMD	06		P		OPEN WELL AND CIRCULATE WELLBORE TO KILL WELL
	8:30 12:00	3.50	WBREMD	24		P		CONTINUE TO PICK UP TUBING AND RUN IN HOLE FROM DERRICK WITH 6 1/8" ROCK BIT TO 11,550.
	12:00 13:30	1.50	WBREMD	06		P		CIRCULATE WELL
	13:30 15:30	2.00	WBREMD	39		P		POOH TO 6000'
	15:30 17:00	1.50	WBREMD	06		P		CIRCULATE WELL
	17:00 18:00	1.00	WBREMD	39		P		POOH TO 3500' SECURE WELL SHUT DOWN FOR DAY
8/31/2013	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING. (SLIPS TRIPS AND FALLS, BODY POSITONING AND HEAT AND COLD ISSUES) FILL OUT AND REVIEW JSA. CIRCULATE WELLBORE CLEAN WITH HOT OILER
	7:30 9:30	2.00	WBREMD	39		P		POOH FROM 3300' WITH 6 1/8" BIT
	9:30 14:00	4.50	WBREMD	27		P		PICK UP 7" CICR AND TRIP INTO WELL SETTING @ 11,492'
	14:00 15:00	1.00	WBREMD	05		P		PUMP A 45 SACK 16.4 PPG, 1.05 YEILD CLASS G CEMENT BALANCED PLUG
	15:00 15:30	0.50	WBREMD	39		P		POOH WITH 1000' TUBING
	15:30 17:30	2.00	WBREMD	06		P		CIRCULATE WELLBORE CLEAN WITH 480 BBLS TPW. SECURE WELL. SHUT DOWN FOR WEEKEND
9/4/2013	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING ( LAY DOWN TUBING. BODY POSITIONING) FILL OUT AND REVIEW JSA
	7:30 9:00	1.50	WBREMD	54		N		HYDRAULIC PROBLEMS. BLEED WELL OFF
	9:00 10:30	1.50	WBREMD	39		P		TRIP INTO WELL AND TAG CEMENT TOP @ 11,242' ( FOR A PLUG OF 250') POOH TO 7,705'
	10:30 11:00	0.50	WBREMD	05		P		PUMP 45 SACK 16.4 PPG 1.05 YEILD CLASS G CEMENT BALANCED PLUG AND POOH 6700'.
	11:00 13:30	2.50	WBREMD	06		P		CIRCULATE WELL BORE CLEAN WHILE WAITING ON CEMENT
	13:30 14:00	0.50	WBREMD	39		P		TRIP INTO WELL AND TAG CEMENT TOP@ 7,463' FOR A PLUG LENGTH OF 240'
	14:00 17:30	3.50	WBREMD	24		P		LAY DOWN ALL BUT 3600' OF TUBING AND SECURE WELL. SHUT DOWN FOR DAY
9/5/2013	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING(TRIPPING TUBING, HAND AND BODY POSITION, PUMPING CEMENT) FILL OUT AND REVIEW JSA
	7:30 10:00	2.50	WBREMD	27		P		PICK UP 7" CICR AND SET @ 3595' ESTABLISH INJECTION RATE THROUGH CEMENT RETAINER
	10:00 11:00	1.00	WBREMD	05		P		PUMP 315 SACKS 16.4 PPG 1.05 YEILD CLASS G CEMENT UNDER CEMENT RETAINER. UNSTING AND PUMP 45 SACK 16.4 PPG 1.05 YEILD CLASS G CEMENT BALANCED PLUG ON TOP OF CICR. PULL 1000' OF TUBING
	11:00 13:30	2.50	WBREMD	41		P		CIRCULATE WELLBORE CLEAN AND WAIT FOR CEMENT TO HARDEN
	13:30 14:00	0.50	WBREMD	39		P		TRIP INTO WELL AND TAG CEMENT TOP @ 3365' FOR A 230' PLUG.
	14:00 15:00	1.00	WBREMD	39		P		POOH STANDING 3200' OF TUBING IN DEREICK AND LAYING DOWN REMAINING. TUBING
	15:00 17:00	2.00	WBREMD	16		P		RIG DOWN FLOOR. RIG DOWN BOP. CLEAN OUT CELLAR AND REMOVE CASING HEAD STUDS. NIPPLE CASING HEAD BACK UP. NIPPLE UP BOP. SECURE WELL SEHT DOWN FOR NIGHT
9/6/2013	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING NIPPLING DOWN BOP AND PUMPING CEMENT
	7:30 8:00	0.50	WBREMD	17		P		OPEN SURFACE CASING TO FIND A 6 TO 10 BBL AN HOUR WATER FLOW

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
9/7/2013	8:00 12:00	4.00	WBREMD	21		P		BRING IN PERF GUN. RIG UP E/L TRUCK AND SHOOT 4 HOLES @ 3100' TO 3101. RIG DOWN E/L TRUCK AND ESTABLISH INJECTION INTO PERFS
	12:00 13:00	1.00	WBREMD	27		P		MAKE UP AND TRIP INTO WELL WITH CICR SETTING @ 3047'
	13:00 14:00	1.00	WBREMD	06		P		PUMP 300 SACK 16.4 PPG, 1.05 YIELD, CLASS G CEMENT PLUG UNDER CICR. STING OUT AND SPOT 10 BBL BALANCED PLUG @ 3047. POOH TO 2300'
	14:00 15:30	1.50	WBREMD	06		P		CIRCULATE WELLBORE CLEAN
	15:30 16:30	1.00	WBREMD	39		P		POOH WITH TUBING AND LAY DOWN CEMENT RETAINER SETTING TOOL.
	16:30 17:00	0.50	WBREMD	18		P		RIG DOWN FLOOR AND SECURE WELL FOR NIGHT. SHUT DOWN
	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING ( LAYING DOWN CASING BODY POSITIONING, RIGGING UP E/L TRUCK) FILL OUT AND REVIEW JSA
	7:30 9:00	1.50	WBREMD	18		P		RIG UP E/L TRUCK AND TIH TO TAG CEMENT @ 3004'. OPEN SURFACE AND FOUND WATER FLOW CONTAINED. NIPPLE DOWN BOP AND CUT 7" CASING.
	9:00 9:30	0.50	WBREMD	18		P		NIPPLE DOWN CASING HEAD AND PULL SLIPS AND STUB OUT OF CASING LANDING BOWL
	9:30 11:00	1.50	WBREMD	18		P		RIG UP E/L TRUCK AND FREEPOINT AND CUT 7" CASING @ 2069'
	11:00 13:30	2.50	WBREMD	24		P		RIG UP CASING TONGS AND LAY DOWN 2069' OF 7" CASINGRIG DOWN CASING TONGS
	13:30 14:30	1.00	WBREMD	16		P		NIPPLE UP BOP AND RIG UP RIG FLOOR TO RUN TUBING
	14:30 15:00	0.50	WBREMD	39		P		TRIP INTO WELL OPEN ENDED TO 2138"
	15:00 16:30	1.50	WBREMD	05		P		PUMP A 80 SACK 16.4 PPG 1.05 YIELD CLASS G CEMENT BALANCED PLUG AND POOH LAYING DOWN 28 JOINTS TUBING. CIRCULATE TUBING CLEAN. SECURE WELL. SHUT DOWN FOR DAY
9/8/2013	6:00 6:00	24.00	WOR	18		P		SHUT DOWN FOR WEEKEND
9/9/2013	6:00 6:00	24.00	WOR	18		P		SHUT DOWN FOR WEEKEND
9/10/2013	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING ( PUMPING CEMENT, RIGGING DOWN, CUTTING AND WELDING ON MARKER PLATE) FILL OUT AND REVIEW JSA
	7:30 8:00	0.50	WBREMD	24		P		TRIP INTO WELL AND TAG CEMENT TOP @1969' FOR A 169' CEMENT PLUG
	8:00 9:00	1.00	WBREMD	24		P		POOH LAYING DOWN 2 7/8" TUBING STRING
	9:00 10:00	1.00	WBREMD	16		P		RIG DOWN RIG FLOOR, NIPPLE DOWN BOP AND CASING HEAD. TRIP INTO WELL WITH 5 JOINTS TUBING TO 156'
	10:00 11:00	1.00	WBREMD	05		P		PUMP 90 SACK 16.4 PPG, 1.05 YIELD CLASS G CEMENT BALANCED PLUG. POOH WITH 5 JOINTS TUBING AND TOP CEMENT COLUMN OFF.
	11:00 13:00	2.00	RDMO	02		P		RIG DOWQN RIG WHILE MONITORING SURFACE PLUG CEMENT LEVAL
	13:00 14:30	1.50	WBREMD	18		P		CUT WELLHEAD OFF @ 40" BELOW SURFACE AND WELD ON MARKER PLATE
	14:30 15:30	1.00	RDMO	02		P		POLICE LOCATION AND MOVE OUT

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